

March 25, 2009

6500-2700-59240-07

Lee Marchuk
Exploitation Engineer (E.I.T.)
Canadian Natural Resources Ltd.
Suite 2500, 855 – 2 Street S.W.
Calgary, AB T2P 4J8

Dear Mr. Marchuk:

**RE: APPLICATION FOR CONCURRENT PRODUCTION
OSPREY - GETHING "C" POOL
CNRL OSPREY b-58-K/094-A-15; WA# 23239**

The Commission has reviewed your application dated February 9, 2009 requesting Concurrent Production approval for the subject pool.

The Osprey – Gething “C” pool contains three gas wells; b-45-K/94-A-15 (WA #1271), a-66-K/94-A-15 (WA #6690), a-54-K/94-A-15 (WA #22386) and the well b-58-K/94-A-15 (WA #23239) which was recently drilled and classified as an oil well based on preliminary testing and production. The Commission assigned a daily oil allowable (DOA) of 14.0 m³/d to the b-58-K well. The initial test period and several months of regular production have now occurred, providing data to determine the well primary product status and the requirements for optimal pool management.

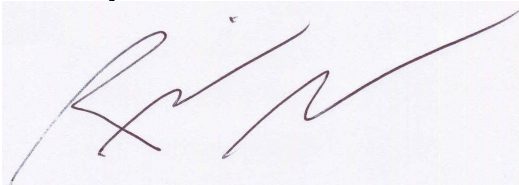
Upon reviewing well production performance, and analogous field production, it has been determined that the primary product classification for the subject well b-58-K shall be gas. Therefore, the DOA does not apply and no production restriction will be imposed. A Concurrent Production approval is not necessary as the primary product of all wells in the pool is now gas.

Please submit revised Ministry of Finance BC S-1 and S-2 forms reflecting the change in primary product status to gas for all production periods to date.

Should the producing GOR drop lower than 1,700 m³/m³ on a monthly reporting basis, for 3 or more consecutive months, this office should be notified and this decision will be reviewed.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszko (250) 952-0325.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering