

Oil and Gas Commission

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala

Email

<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	S. Chicorelli

January 22, 1999

Mr. Larry Galea, P.Eng.
Exploitation Engineer
Canadian Natural Resources Ltd.
2000, 425 - 1st Street S.W.
Calgary AB T2P 3L8

OGC 990078
6800-4800-59240-07

CNRL PROJECT #2 (12)

Dear Mr. Galea:

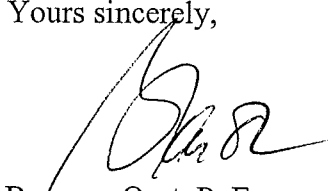
**RE: APPROVAL FOR CONCURRENT PRODUCTION
PEEJAY HALFWAY "B"; d-71-H/94-A-15 (WA# 1851)**

Attached is a concurrent production scheme approval for the subject pool, as requested in your application dated January 11, 1999.

This well is completed in an oil pool that has reached an advanced stage of depletion, currently under controlled gas cap production. Since the applicant controls 100% interest in the affected pool, equity is not an issue.

The Approval 99-07-001 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Yours sincerely,


Ben van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

APPROVAL 99-07-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION

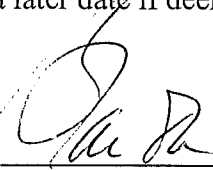
IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Ltd. (CNRL) for producing a portion of the Peejay Halfway "B" pool with a project gas allowable and oil allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of CNRL for gas production with a project allowable, as such scheme is described in

*an Application from CNRL to the Commission dated January 11, 1999,
and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of unit 71 Block H/94-A-15.
2. The project oil allowable is 10.0 m³/d.
3. The project gas allowable is 15.0 e³m³/d.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Boel van Oort, P.Eng.
Director
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 22nd day of January, 1999.