



OIL & GAS COMMISSION

April 20, 1999

OGC 990301
6800-4800-59240-07

CNRL Gascap Project (11)

Mr. Larry Galea, P. Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2000 425 1st St SW
Calgary AB T2P 3L8

Dear Mr. Galea:

**RE: CONCURRENT PRODUCTION APPROVAL; AMENDMENT #1
PEEJAY HALFWAY UNIT #3 GASCAP**

Attached is Approval 98-007-006 (Amendment #1) for the concurrent production scheme approval for the subject pool, as requested in your application dated March 1, 1999. The Approval amendment is issued under section 97 of the Petroleum and Natural Gas Act.

The Commission agrees that the Unit #3 oil pool to the south has reached an advanced stage of depletion and communication between the gascap and producing oil wells is poor. There are no equity issues as CNRL has acquired all remaining partner interests in the Peejay Unit #3 and the concurrent production scheme project area. This amendment increases the project daily gas allowable based on revised net pay mapping.

Sincerely,

Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

- Approval Letters to Industry
COMMINGLED PRODUCTION
- | |
|---|
| Copy |
| <input type="checkbox"/> Wellfile (originals) |
| <input type="checkbox"/> 59070-20 |
| <input type="checkbox"/> Daily |
| <input type="checkbox"/> Resource Revenue |
| <input checked="" type="checkbox"/> R. Stefik |
| <input type="checkbox"/> G. Farr |
| Email |
| <input type="checkbox"/> D. Krezanoski |
| <input type="checkbox"/> P.S. Attariwala |

APPROVAL 98-07-006 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION**

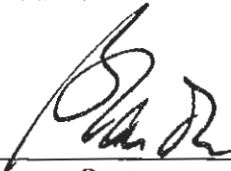
IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Peejay Halfway gascap with a project gas allowance.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves an amendment to the Concurrent Production scheme of CNRL for gas production with a project allowable, as such scheme is described in

an Application from CNRL to the Commission dated March 1, 1999, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;
NTS 94-A-15 Block H - units 94 - 99
Block I - units 4 - 9, 16 - 20, 26 - 30, 40 and 50
Block J - units 11, 21, 31, 41
2. The reserves based project gas allowable is $75.0 \times 10^3 \text{m}^3/\text{d}$.
3. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort
Director
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 20 day of April, 1999.