



OIL AND GAS COMMISSION

October 4, 2000

8700-4800-59240-07
OGC 000237

CNRL Project (02)

Jane Mactaggart
Exploitation Engineer
Canadian Natural Resources Limited
2500, 855 – 2nd Street S.W.
Calgary AB T2P 4J8

Dear Ms. Mactaggart:

**RE: APPROVAL FOR CONCURRENT PRODUCTION, AMENDMENT #2
WOLF HALFWAY "A" OIL POOL**

Attached is a Concurrent Production scheme approval amendment for the subject pool, as requested in your application dated September 18, 2000.

The Approval 93-06-007 (Amendment #2) is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

Craig Gibson, P.Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

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APPROVAL 93-06-007 (AMENDMENT #2)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION**

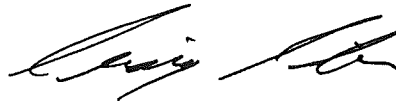
IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Wolf Halfway "A" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby amends the Concurrent Production scheme of CNRL for oil and gas production with project allowables, as such scheme is described in

An Application from CNRL to the Commission dated September 17, 1993 and September 18, 2000 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of units 82, 92 and 93 of Block B and units 2 and 3 of BlockG/94-A-15.
2. The project oil allowable, being the sum of individual well allowables, is 98.8 m³/d.
3. The project daily gas limit 39.0 e³m³/d.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 7th day of October, 2000.