



August 23, 2004

2700-2900-59240-07
OGC - 04252

Anton Stark
Dominion Exploration Canada Ltd.
Suite 3200, 605 - 5th Avenue S.W.
Calgary AB T2P 3H5

Dominion Project (02)

Dear Mr. Stark:

**RE: CONCURRENT PRODUCTION APPROVAL (AMENDMENT #1)
BUICK CREEK NORTH - DUNLEVY "E" POOL**

The Commission has reviewed your application dated July 30, 2004 requesting an amendment to the Concurrent Production approval for the subject pool.

As this pool has a very limited reservoir size, and to date has produced over 90% of its expected recoverable oil, amending the concurrent production scheme approval to include the gas cap well located at d-037-K/094-A-14 is considered appropriate in this case. This amendment is not expected to have a significant effect on the ultimate recoverable oil reserves.

Attached is a Concurrent Production scheme Approval 02-07-004 (Amendment #2), granted under section 97 of the Petroleum and Natural Gas Act. Please note that only the approval area is enlarged, all other conditions remain unchanged.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- ~~E. Attanwala~~ **R. SLOCOMB**
- D. Krezanoski

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APPROVAL 01-07-011 (Amendment #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION

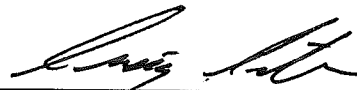
IN THE MATTER of a Concurrent Production scheme of Dominion Exploration Canada Ltd. (Dominion) for producing the Buick Creek North Dunlevy "E" pool without spacing and target restrictions, and with project allowables.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves an amendment to the Concurrent Production scheme of Dominion for oil and gas production with project allowables, as such scheme is described in

an Application from Dominion to the Commission dated July 30, 2004 and related submission.

This scheme approval of December 28, 2001 is amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of unit 36 and 37 of Block K/94-A-14.
2. The individual daily oil allowable is 10.2 m^3 .
3. Gas production will be limited to $15.0 \text{ } 10^3 \text{ m}^3/\text{d}$.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 23rd day of August, 2004.