



December 28, 2001

2700-2900-59240-07  
OGC - 01253

*Dominion Project (02)*

David J. Burton  
Dominion Exploration Canada Ltd.  
2000, 400 - 3<sup>rd</sup> Avenue S.W.  
Calgary AB T2P 4H2

Dear Mr. Burton:

**RE: CONCURRENT PRODUCTION APPROVAL  
BUICK CREEK NORTH - DUNLEVY "E" POOL**

The Commission has reviewed your application dated November 27, 2001 for Concurrent Production for the subject pool.

As gas produced exceeds the solution gas-oil ratio and this gas will be conserved, a Concurrent Production approval is considered appropriate in this case.

Accordingly, Approval 01-07-011 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

The area of the Approval excludes the gas cap well d-37-K/94-A-14. As noted in your application, this well may not be produced without consent from the Commission, as per section 87(6) of the *Drilling and Production Regulation*.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

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**APPROVAL 01-07-011**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
OIL AND GAS COMMISSION**

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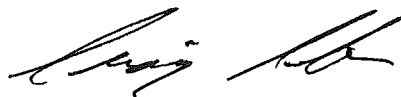
IN THE MATTER of a Concurrent Production scheme of Dominion Exploration Canada Ltd. (Dominion) for producing the Buick Creek North Dunlevy "E" pool without spacing and target restrictions, and with project allowables.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Dominion for oil and gas production with project allowables, as such scheme is described in

*an Application from Dominion to the Commission dated November 27, 2001 and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of unit 36 of Block K/94-A-14.
2. The individual daily oil allowable is 10.2 m<sup>3</sup>.
3. Gas production will be limited to 15.0 10<sup>3</sup>m<sup>3</sup>/d.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



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Craig Gibson  
Manager  
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 28<sup>th</sup> day of December, 2001.