

January 28, 2004

2920-4900-59240-07 OGC - 04026

Steven Burnside, P.Tech.
Production Engineer
Dominion Exploration Canada Ltd.
3200, 605 – 5th Avenue S.W.
Calgary AB T2P 3H5

Dominion Project (02)

Dear Mr. Burnside:

RE: CONCURRENT PRODUCTION APPROVAL CACHE CREEK – DOIG "C" POOL

The Commission has reviewed your application dated November 28, 2003 for Concurrent Production from the Cache Creek – Doig "C" oil pool.

As gas produced exceeds the solution gas-oil ratio and this gas will be conserved, a Concurrent Production approval is considered appropriate. Accordingly, Approval 04-07-002 is hereby granted under Section 97 of the <u>Petroleum and Natural Gas Act</u>. This approval will allow flexibility in production management to maximize pool oil recovery.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

Craig Gibson, P. Eng.

Director

Resource Conservation Branch

Attachment

Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

Copy	/ 9
	-
	Wellfile (originals)
	59240
	Daily
	Resource Revenue
	S. Chicorelli
	R. Stefik
	G. Farr
	P. Attariwala
	D. Krezanoski

APPROVAL 04-07-002

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Dominion Exploration Canada Ltd. (Dominion) for producing the Cache Creek – Doig "C" pool with a project gas and oil allowable.

NOW, THEREFORE, the Commission, pursuant to Section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves the Concurrent Production scheme of Dominion for oil and gas production with project allowables, as such scheme is described in

an Application from Dominion to the Commission dated November 28, 2003 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

Twp 87 Rge 22 W6M – Sect 33 Twp 88 Rge 22 W6M – Sect 3, SE/4 Sect 4 and Sect 5

- 2. The project daily oil allowable is 54.7 m³.
- 3. Gas production will be limited to 65.6 10³ m³/d.
- 4. All produced gas must be conserved.
- 5. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 28 day of January 2004.