



OIL AND GAS COMMISSION

August 6, 2004

2920-4900-59240-07
OGC - 04240

Steven Burnside, P.Tech.
Cache Stoddart Production Eng
Dominion Exploration Canada Ltd.
3200, 605 - 5th Avenue S.W.
Calgary AB T2P 3H5

Dominion Project (02)

Dear Mr. Burnside:

**RE: CONCURRENT PRODUCTION APPROVAL
CACHE CREEK - DOIG "F" POOL**

The Commission has reviewed your application dated July 8, 2004 for Concurrent Production from the Cache Creek - Doig "F" single well oil pool.

As gas produced exceeds the solution gas-oil ratio and this gas will be conserved, a Concurrent Production approval is considered appropriate. Accordingly, Approval 04-07-005 is hereby granted under Section 97 of the Petroleum and Natural Gas Act. This approval will allow flexibility in production management to maximize pool oil recovery.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

	Wellfile (originals)
	59240
	Daily
	Resource Revenue
	S. Chicorelli
<i>My</i>	R. Stefik
	G. Farr
	<i>P. Attariwala R. Blooms</i>
	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 04-07-005

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION

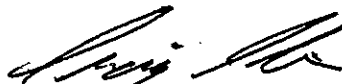
IN THE MATTER of a Concurrent Production scheme of Dominion Exploration Canada Ltd. (Dominion) for producing the Cache Creek – Doig “F” pool with a project gas and oil allowable.

NOW, THEREFORE, the Commission, pursuant to Section 97 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Dominion for oil and gas production with project allowables, as such scheme is described in

an Application from Dominion to the Commission dated July 8, 2004 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:
Twp 88 Rge 22 W6M – Sect 6.
2. The project daily oil allowable is 40.0 m³.
3. Gas production will be limited to 48.0 10³ m³/d.
4. All produced gas must be conserved.
5. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. Royalty-exempt oil production from the discovery well Suncor Cache 11-06-088-22 W6M (WA# 10684) shall be limited to a volume of 2,178.2 m³, or the volume produced during the first 36 producing months, whichever comes first.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 6th day of August 2004.