

June 3, 2002

4390-4700-59240-07 OGC – 02097

Duvernay Project (02)

Paul Walmsley, P. Eng. Vice President, Business Development Duvernay Oil Corp. 1500, 202 – 6th Avenue S.W. Calgary AB T2P 2R9

Dear Mr. Walmsley:

RE: CONCURRENT PRODUCTION APPROVAL GROUNDBIRCH – ARTEX "B" POOL

The Commission has reviewed your application dated April 18, 2002 for Concurrent Production in the subject pool.

As gas produced exceeds the solution gas-oil ratio and this gas will be conserved, a Concurrent Production approval is considered appropriate in this case.

Accordingly, Approval 02-07-002 is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act.</u> Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

You may wish to evaluate the potential for drilling additional oil wells and installing a waterflood pressure maintenance within the scheme area in order to optimize oil production from the pool.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

Attachment

GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

Copy 9

Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr
P. Attariwala
D. Krezanoski

Approval Letters to Industry

APPROVAL 02-07-002

THE PROVINCE OF BRITISH COLUMBIA <u>PETROLEUM AND NATURAL GAS ACT</u> OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Duvernay Oil Corp. (Duvernay) for producing the Groundbirch Artex "B" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves the Concurrent Production scheme of Duvernay for oil and gas production with project allowables, as such scheme is described in

an Application from Duvernay to the Commission dated April 18, 2002 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of N/2 sec 32 and NW/4 sec 33 of T78-R19 W6M and SW/4 sec 3 and S/2 sec 4-T79-R19 W6M.
- 2. The project daily oil allowable is waived.
- 3. Gas production will be limited to 28.0 10³m³/d.
- 4. All produced gas must be conserved.
- 5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Manager

Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 3 day of June 2002.