



August 26, 2002³

4390-4700-59240-07
OGC - 03225

Paul Walmsley, P. Eng.
Vice President, Business Development
Duvernay Oil Corp.
1500, 202 - 6th Avenue S.W.
Calgary AB T2P 2R9

Dear Mr. Walmsley:

**RE: CONCURRENT PRODUCTION APPROVAL - TEMPORARY MODIFICATION
GROUNDBIRCH - ARTEX "B" POOL**

The Commission has reviewed your application dated August 19, 2003 requesting a temporary waiver of gas production restriction for the subject pool, following completion of an additional well within the Concurrent Production approval area.

As the Groundbirch Artex "B" pool has been on production for over 6 years with cumulative oil production of 63 10³m³ and gas production of 15 10⁶m³, it is very likely that a secondary gas cap has been formed. Therefore, a temporary relaxation of gas production limit is considered appropriate to permit collection of additional data for planning future development of the pool. Accordingly, condition #3 of the concurrent production Approval 02-07-002 is hereby temporarily modified as follows:

- 3. Gas production will be limited to 60 10³m³/d.

It should be noted that this temporary modification ends on September 30, 2003 at which time the gas production limit will revert back to 28 10³m³/d.

The Commission would encourage you to keep searching for source water for a waterflood pressure maintenance scheme in order to optimize oil production from the pool.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
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<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	C. Gibson
<input type="checkbox"/>	D. Krezanoski