

Oil and Gas Commission

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr

Email

<input type="checkbox"/>	D. Krezanowski
<input type="checkbox"/>	S. Chicorelli

February 11, 1999

7400-4900-59240-07
OGC990130

Mr. Steve Sugianto, P. Eng.
Operations Manager
Remington Energy Ltd.
600, 550 - 6th Avenue S.W.
Calgary, AB T2P 0S2

Remington Project (02)

Dear Mr. Sugianto:

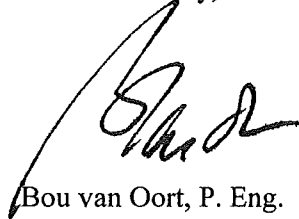
**RE: CONCURRENT PRODUCTION WITH GOOD ENGINEERING PRACTICE
RED CREEK - DOIG 'B' POOL**

Attached is a Concurrent Production with Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application dated January 29, 1999.

The Approval #99-07-002 is hereby granted under section 97 of the Petroleum and Natural Gas Act. Remington controls 100% working interest in the subject pool, therefore there are no equity issues.

This approval is intended to allow operational flexibility in order to maximize oil recovery. Please note that the project allowables may be amended if additional wells are successfully completed in the subject pool outside the approved area by another operator.

Yours sincerely,



Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

APPROVAL 99-07-002

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Concurrent Production scheme with Good Engineering Practice (GEP) of Remington Energy (Remington) for producing the Red Creek Doig 'B' Pool with a project oil allowable.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to section 97 of the Petroleum and Natural Gas Act (the Act), hereby approves a Concurrent Production project of Remington for oil and gas production, as such project is described in

an Application from Remington to the Commission dated January 29, 1999 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of sec 15-85-21 W6M.
2. The project daily oil allowable is 65.2 m³.
3. All associated gas produced must be conserved.
4. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort, P.Eng.
Director
Engineering and Geology Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this ¹¹ day of February, 1999.