

# Oil and Gas Commission

Copies for Approval Letters to Industry (11)  
RE: **Application for Concurrent Production**

<input type="checkbox"/>	G. Miltenberger	<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	Data Mgmt	<input type="checkbox"/>	P.S. Attariwala
<input checked="" type="checkbox"/>	R. Stefik	<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	D. Richardson	<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	Wellfile (originals)	<input type="checkbox"/>	Daily
<input type="checkbox"/>	59240-07	<input type="checkbox"/>	

October 7, 1998

7400-4900-59240-07  
980745

Mr. Steve Sugianto, P. Eng.  
Operations Manager  
Remington Energy Ltd.  
600, 550 - 6th Avenue S.W.  
Calgary, AB T2P 0S2

*Remington Project (02)*

Dear Mr. Sugianto:

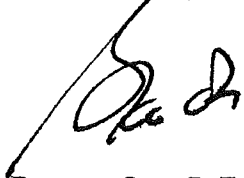
**RE: AMENDMENT TO THE CONCURRENT PRODUCTION WITH GOOD  
ENGINEERING PRACTICE; RED CREEK - DOIG 'C' POOL**

Attached is a Concurrent Production with Good Engineering Practice (GEP) scheme approval amendment for the subject pool, as requested in your application dated September 24, 1998.

The Approval #97-07-011 (Amendment #1) is hereby granted under section 97 of the Petroleum and Natural Gas Act. It should be noted that Approval 97-07-011 was granted to Canadian Natural Resources Limited (CNRL). However, Remington now controls 100% working interest in the subject pool as it has acquired mineral rights in section 3-85-21 W6M and an oil well at 13-3-85-21 W6M from CNRL. There are no equity issues.

This approval is intended to allow operational flexibility in order to maximize oil recovery. Please note that the project allowables may be amended if additional wells are successfully completed in the subject pool outside the approved area by another operator.

Yours sincerely,



Bou van Oort, P. Eng.  
Director  
Subsurface Administration Branch  
Oil and Gas Commission

Attachment

PSA/mef

APPROVAL 97-07-011 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Concurrent Production scheme with Good Engineering Practice (GEP) of Remington Energy (Remington) for producing the Red Creek Doig 'C' Pool with a project oil allowable.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to section 97 of the Petroleum and Natural Gas Act (the Act), hereby approves an amendment to the Concurrent Production project of Remington for oil and gas production, as such project is described in

*an Application from Remington to the Division [now Commission] dated September 24, 1998 and related submission.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of W/2 sec 03, E/2 sec 4, NW/4 sec 9, E/2 sec 9 and W/2 sec 10-85-21 W6M.
2. The project daily oil allowable, based on the sum of the individual wells, is 418.4 m<sup>3</sup>.
3. All associated gas produced must be conserved.
4. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
5. Royalty-exempt oil production from the discovery well Remington Hz Red 13-3-85-21 W6M (WA 10108) is limited to a volume of 11,450 m<sup>3</sup> or the volume produced in the first 36 producing months, whichever is lesser.
6. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Bob van Oort, P.Eng.  
Director  
Subsurface Administration Branch  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 7<sup>th</sup> day of October, 1998.