



December 17, 1996

961353
8100-4900-59240-07

Remington Project (02)

Mr. Steve Sugianto
Operations Supervisor
Remington Energy Ltd.
600, 550 -6th Ave SW
Calgary AB T2P 0S2

Dear Mr. Sugianto:

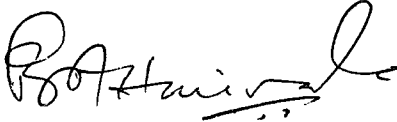
**RE: CONCURRENT PRODUCTION WITH GOOD ENGINEERING PRACTICE
AMENDMENT #1
STODDART WEST - DOIG 'E' POOL**

Attached is an amendment to the Concurrent Production with Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application dated December 16, 1996.

The Approval #96-07-008 (Amendment #1) is hereby granted under section 113 of the *Petroleum and Natural Gas Act*.

This approval is intended to allow operational flexibility in order to maximize oil recovery.

Yours sincerely,


P.S. Attariwala
A/Manager Engineering
Engineering and Operations Branch

**Copies of Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.**

- D.L. Johnson
- Data Management
- R. Stefik
- D. Richardson
- Wellfile (originals)
- 59240
- Resource Revenue
- P.S. Attariwala
- G. Farr
- S. Chicorelli
- Daily

APPROVAL 96-07-008 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION**

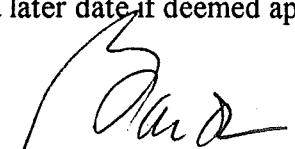
IN THE MATTER of a Concurrent Production scheme with Good Engineering Practice (GEP) of Remington Energy Ltd. (Remington) for producing the Stoddart West Doig 'E' Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 113 of the *Petroleum and Natural Gas Act (the Act)*, hereby approves an amendment to the Concurrent Production project of Remington for oil and gas production with project allowables, as such project is described in

an Application from Remington Energy Ltd. to the Division dated December 16, 1996, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of sec 30 and sec 31-87-21 W6M, S/2 sec 6-88-21 W6M and SE/4 sec 1-88-22 W6M.
2. The project daily oil allowable is 400.0 m³.
3. Gas production from the scheme is limited to 178.6 e³ m³/d.
4. All gas produced must be conserved.
5. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
6. Royalty-exempt oil production from the discovery well Remington et al W Stoddart 1-31-87-21W6M (WA# 9830) is limited to a volume of 3, 371.3 m³ or the volume produced in the first 36 producing months, whichever is lesser. This volume cap may be subject to review and amendment following additional production data.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 17th day of December, 1996.