Oil and Gas Commission

8100-4900-59240-07 OGC 990188

March 3, 1999

Mr. Neil Roszell, P. Eng. Senior Exploitation Engineer Remington Energy Ltd. 600, 550 - 6th Avenue SW Calgary AB T2P 0S2

#2

Remington Project (04)

Dear Mr. Roszell:

RE: AMENDMENT TO THE CONCURRENT PRODUCTION WITH GOOD ENGINEERING PRACTICE; STODDART WEST - DOIG 'E' POOL

Attached is a Concurrent Production with Good Engineering Practice (GEP) approval amendment for the subject pool, as requested in your application dated February 19, 1999.

The Approval #97-07-013 (Amendment #2) is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act.</u>

We concur that the well 7-36-87-22 W6M is completed in the Stoddart West Doig "E" pool. This amendment addresses the extension of the GEP area to include the well 7-36.

It should be noted that project allowables may be implemented if an oil well outside the project area is successfully completed in the subject pool by another operator.

Yours sincerely,

Bou van Oort, P.Eng.

Director

Engineering and Geology Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy
Wellfile (originals)
59240
Daily
Resource Revenue
R. Stefik
G. Farr
Email
D. Krezanowski
S. Chicorelli

APPROVAL 97-07-013 (Amendment #2)

THE PROVINCE OF BRITISH COLUMBIA <u>PETROLEUM AND NATURAL GAS ACT</u> *DRILLING AND PRODUCTION REGULATION*OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme with Good Engineering Practice (GEP) of Remington Energy Ltd. (Remington) for producing the Stoddart West Doig 'E' Pool.

NOW, THEREFORE, the Division Head, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u> (the Act), hereby approves an amendment to the Concurrent Production project of Remington for oil and gas production, as such project is described in

an Application from Remington Energy Ltd. to the Commission dated February 19, 1999 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of SE/4 and N/2 sec 20, sec 21, W/2 sec 28, sec 29, sec 30 and sec 31-87-21 W6M, SW/4 sec 6-88-21 W6M, E/2 sec 25 and sec 36-87-22 W6M and SE/4 sec 1-88-22 W6M.
- 2. All gas produced must be conserved.
- 3. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 4. Royalty-exempt oil production from the discovery well Remington et al W Stoddart 01-31-87-21W6M (WA# 9830) is limited to a volume of 5,583.8 m³ or the volume produced in the first 36 producing months, whichever is lesser. This volume cap may be subject to review and amendment following additional production data.

5. This approval may be modified or rescinded at a later date if deemed appropriate.

B. van Oort

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 3 day of March, 1999.