



April 13, 2000

1400-7400-59240-06/07  
OGC - 000120

Mr. Ian Crane, P. Eng.  
Exploitation Engineer  
Suncor Energy Inc.  
Exploitation & Production  
P.O. Box 38  
112 - 4<sup>th</sup> Avenue S. W.  
Calgary AB T2P 2V5

Dear Mr. Crane:

**RE: GOOD ENGINEERING PRACTICE AND CONCURRENT PRODUCTION APPROVAL  
BLUEBERRY DEBOLT "B" AND "E" OIL POOLS**

The Commission has reviewed your application dated February 28, 2000 requesting that the Blueberry Debolt "B" pool be split into two pools and that a GEP be granted to one of the newly mapped pools and that a concurrent production approval be granted to the other newly mapped pools.

The Commission has carried out a detailed geological and technical review of the old Debolt "B" pool. Based on this review the Debolt "B" pool has been split into two pools, namely the Debolt "B" and the Debolt "E". Revised Commission mapping shows that the Debolt "B" pool consists of the wells b-13-D, b-24-D, d-25-D, a-34-D, b-35-D, d-36-D, d-46-D and d-57-D/94-A-13 and that the Debolt "E" pool consists of the wells c-71-L, d-82-L, d-83-L, b-92-L and d-93-L/94-A-12. Furthermore, we concur that, due to the advanced stage of depletion, a concurrent production scheme for the Debolt "B" and a GEP scheme for the Debolt "E" are considered appropriate at this time. No comments were received following publication of a notice of your application in two issues of the B.C. Gazette.

Attached is Approval 92-07-004 (Amendment #4 B) for a concurrent production scheme approval for the Debolt "B" pool. Also, attached is Approval 92-06-004 (Amendment #4 E) for a Good Engineering Practice (GEP) scheme approval for the Debolt "E" pool.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely,

B. van Oort, P. Eng.  
Director  
Engineering and Geology Branch

Attachments

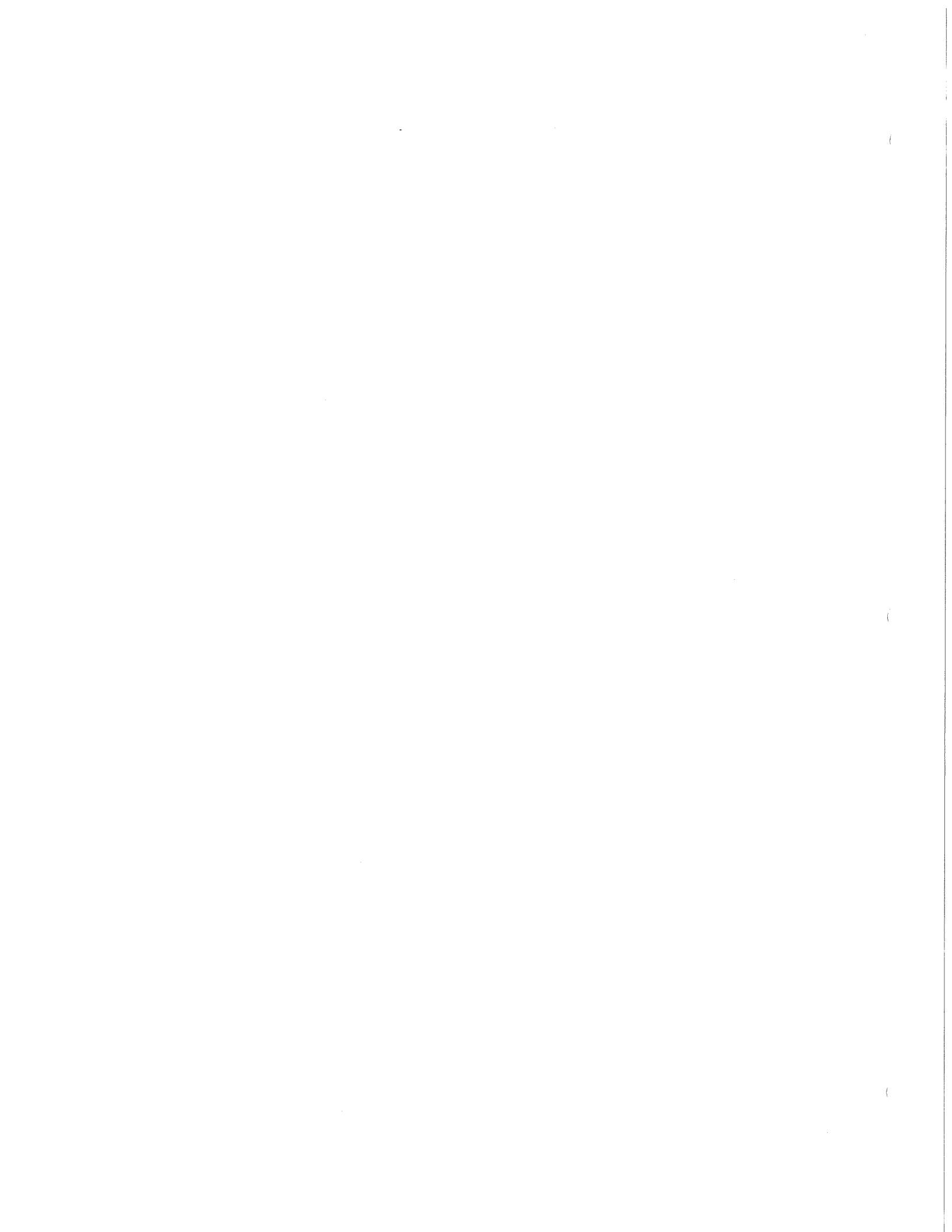
Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

**ENGINEERING AND GEOLOGY**  
PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0311  
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**APPROVAL 92-07-004 (AMENDMENT #4B)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
OIL AND GAS COMMISSION**

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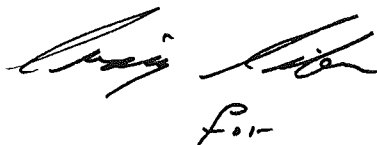
IN THE MATTER of a Concurrent Production scheme of Suncor Energy Inc. (Suncor) for producing the Blueberry Debolt 'B' Pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act (the Act), hereby approves the Concurrent Production project of Suncor for oil and gas production with project allowables, as such project is described in

*an Application from Suncor Energy Inc. to the Commission dated February 28, 2000, and related submission.*

The GEP scheme approval of May 14, 1996 modified on May 30, 1997 is amended to a concurrent production scheme subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 13-15, 24, 25, 34-36, 45-47, 56 and 57 of Block **D** /94-A-13.
2. The reserves based project daily oil allowable is 165 m<sup>3</sup>.
3. Gas production from the project is limited to 224 e<sup>3</sup> m<sup>3</sup>/d.
4. All produced gas must be conserved.
5. A well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



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B. van Oort, P. Eng.  
Director  
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 13<sup>th</sup> day of April, 2000.

**APPROVAL 92-06-004 (AMENDMENT #4E)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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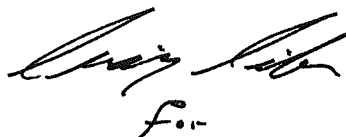
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Suncor Inc. (Suncor) for producing the Blueberry Debolt "E" oil pool with a project allowable.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves modification to the GEP scheme of Suncor as such scheme is described in

*an Application from Suncor to the Commission dated February 28, 2000.*

This scheme approval of May 14, 1996 modified on May 30, 1997 is amended, subject to the conditions herein contained and, in particular:

1. The area of the project is units 61, 71, 72, 81, 82, 92, 93 of Block L/94-A-12 and units 2 – 4 of Block D/94-A-13.
2. The reserves based project daily oil allowable is 88 m<sup>3</sup>.
3. All produced gas must be conserved.
4. An oil well may be drilled anywhere within the project area provided that it is not nearer than 100 m to the sides of the project area.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



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B. van Oort, P. Eng.  
Director  
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 13<sup>th</sup> day of April, 2000.