



August 5, 2003

2000-4800-59240-07
OGC - 03208

Imperial Project (06)

Kelly Wiebe, P. Eng.
Reservoir Engineering Manager
Imperial Oil Resources
7057, 237 - 4th Avenue S.W.
Calgary AB T2P 0H6

Dear Mr. Wiebe:

**RE: CONCURRENT PRODUCTION APPROVAL, AMENDMENT #2
BOUNDARY LAKE - HALFWAY "E" & "F" POOLS**

The Commission has reviewed your application dated July 14, 2003, requesting an amendment to the Concurrent Production approval with higher oil and gas allowables for the well Esso NFA Boundary Lake 6-25-85-14 W6M (WA# 687), Boundary Lake Halfway pool. Additional information dated August 1, 2003 is also acknowledged.

To maximize oil recovery from the Halfway pools a higher oil allowable is justified. However, to maintain equity with other operators in the area, the gas allowable cannot be increased. Accordingly, Approval 99-07-004 (Amendment #2) is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

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APPROVAL 99-07-004 (Amendment #2)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION**

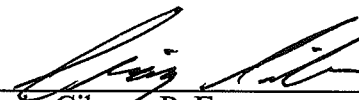
IN THE MATTER of a Concurrent Production project of Imperial Oil Resources (Imperial) for producing the Boundary Lake Halfway 'E' & 'F' pools with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to Section 97 of the Petroleum and Natural Gas Act (the Act), hereby approves an amendment to the Concurrent Production scheme of Imperial for oil and gas production with project allowables, as such project is described in

an application from Imperial to the Commission dated July 14, 2003.

The scheme approval of March 10, 2003 is amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of S/2 sec 25-85-14 W6M.
2. The reserves based project daily oil allowable is 25.2 m³.
3. Gas production from the project is limited to 28.0 10³ m³/d.
4. All associated gas produced must be conserved.
5. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 5th day of August 2003.