

## OIL AND GAS COMMISSION

June 14, 2002

7745-4520-59240-07 OGC – 02105

Carol J. Verginillo, P. Eng. Reservoir Engineering Manager Imperial Oil Resources 7<sup>th</sup> Floor, 237 – 4<sup>th</sup> Avenue S.W. Calgary AB T2P 0H6 Imperial Project (03)

Dear Ms. Verginillo:

RE: CONCURRENT PRODUCTION APPROVAL SATURN – CECIL "A" POOL

The Commission has reviewed your application dated April 25, 2002 for Concurrent Production in the subject pool.

As gas produced exceeds the solution gas-oil ratio and this gas will be conserved, a Concurrent Production approval is considered appropriate in this case.

Accordingly, Approval 02-07-003 is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act.</u> Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

You may wish to evaluate the potential for drilling additional oil wells and installing a waterflood pressure maintenance within the scheme area in order to optimize oil production from the pool.

This approval replaces the Good Engineering Practice Approval 97-06-002 (Amendment #2) granted on September 28, 2000.

Approval Letters to industry GEP, SWD, CONCURRENT PROD PRESSURE MAINTENANCE, WATERFLOOD, ETC.
Copy 9
Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
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D. Krezanoski

**ENGINEERING AND GEOLOGY BRANCH** 

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## APPROVAL 02-07-003

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Imperial Oil Resources (Imperial) for producing the Saturn Cecil "A" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves the Concurrent Production scheme of Imperial for oil and gas production with project allowables, as such scheme is described in

an Application from Imperial to the Commission dated April 25, 2002 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of N/2 sec 26, sec 35 and NW/4 sec 36 of 80-19 W6M and sec 1 and sec 2-81-19 W6M.
- 2. The project daily oil allowable is waived.
- 3. Gas production will be limited to  $56.4 \cdot 10^3 \text{m}^3/\text{d}$ .
- 4. All produced gas must be conserved.
- 5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Manager

Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this / day of June 2002.