

March 3, 2006

Kevin Gunning
Reservoir Engineer
Pengrowth Corporation
2900, 240 – 4th Avenue S.W.
Calgary AB T2P 4H4

3260-4800-59240-07 OGC - 06080

Pengrowk Project (03)

Dear Mr. Gunning:

RE:

CONCURRENT PRODUCTION APPROVAL

CRUSH - HALFWAY "B" POOL

PENGROWTH ET AL CRUSH b-57-F/94-A-16 (WA# 8069)

The Commission has reviewed your application, dated January 27, 2006, to produce Crush Halfway "B" pool gascap reserves from the subject well. The well b-57-F last produced in July 1993 at a rate of 7 e³m³/d when ordered shut-in as a conservation measure.

Oil production from the Crush field, Halfway "A" and Halfway "B" pools, was suspended in January 1998. The last producing well in the Halfway "B" pool, d-38-F/94-A16 (WA 2253), was shut-in October 1995. Pool oil recoveries booked by the OGC are 31.9 % and 33.6 %, respectively.

The operator of the suspended oil wells, Canadian Natural Resources Limited (CNRL), provided a written response to this application, dated March 1, 2006. CNRL does not plan to re-activate any of the oil wells, based on the information currently available; however performance of b-57-F will be monitored to model any remaining oil potential.

Approval 06-07-002 is hereby granted under Section 97 of the <u>Petroleum and Natural Gas Act</u>. This approval will allow production of the well b-57-F in the Halfway formation. A daily gas allowable of 10.2 e^3m^3 has been calculated for the subject gascap well.

Please note that the project allowable may be amended if an oil well in the pool can demonstrate sustained production, with remaining oil recovery at risk due to gascap withdrawl.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachments

Approval Letters to Industry GEP, SWD, Concurrent Prod, Pressure Maintenance, Waterflood, Etc. Copy 12

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