

March 10, 2003

2000-4800-59240-07 OGC - 03062

Willem Rehm Reservoir Engineer Fort St. John Asset Team Petro-Canada Oil and Gas P.O. Box 2844 CALGARY, AB T2P 3E3

Petro-Canada Project (04)

Dear Mr. Rehm:

RE: CONCURRENT PRODUCTION APPROVAL

SECTION 24-85-14 W6M

BOUNDARY LAKE - HALFWAY "E" & "F" POOLS

The Commission has reviewed your letter dated February 28, 2003, requesting clarification on the application requirements for commingled production approval for the well PC Newport Boundary 14-24-085-14 W6M (WA# 10627), Boundary Lake Halfway "E" & "F" pools.

The "E" and "F" pools, in close vertical proximity, appear to be in communication via perforations and/or well fracture stimulations in some wells. This production in a commingled state was originally identified in a Concurrent Production approval dated March 21, 1984 for section 24-85-14 W6M. This approval was later amended on December 6, 1989, recognizing production from both pools, up to a total daily oil allowable of 24.5 m³/d and a gas limit of 34.4 e³m³/d.

Therefore, the well 14-24-085-14 may be produced from both zones without further approval. We note that Halfway gas production from section 24 has been recently exceeding the allowable limit and remind Petro-Canada that this restriction must be enforced:

Sincerely,		Approval Letters to Industry GEP, SWD, CONCURRENT PROD PRESSURE MAINTENANCE, WATERFLOOD, ETC.
Craig Gibson, P. Eng. Manager Reservoir Engineering and Geology		Copy 10 Wellfile (originals) 59240 Daily Resource Revenue S. Chicorelli R. Stefik G. Farr P. Attariwala
	Ş	C. Gibson D. Krezanoski