



March 12, 1998

Mr. Dave Bassi Reservoir Engineering Consultant Petro-Canada Oil and Gas P.O. Box 2844 Calgary AB T2P 3E3

Dear Mr. Bassi:

Copies of Approval Letter to Industry (11)		
RE: GEP, Salt Water Disposals, etc.		
	G. Miltenberger	
	Data Management	
V	R. Stefik	
	D. Richardson	
	P. Attariwala	
	G. Farr	
	S. Chicorelli	
	Resource Revenue	
	59240	•
	Daily	
_	Petro-Canada	D (1 (03)
	Petro-Canada	Light

RE: CONCURRENT PRODUCTION APPROVAL STODDART NORTH PINE "F" POOL

Attached is a Concurrent Production scheme approval for a portion of the subject pool as requested in your application dated March 5, 1998.

The Approval 98-07-003 is hereby granted under section 97 of the <u>Petroleum and Natural Gas</u> Act.

The Ministry encourages the pool operators to evaluate the feasibility of a secondary production scheme. Should an enhanced recovery scheme not be proposed within the following year, reservoir performance data will be reviewed and this approval may be modified or rescinded, as per condition #5.

Sincerely,

Bou van Oort, P. Eng.

Director

Engineering and Operations Branch

Attachment

## **APPROVAL 98-07-003**

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT MINISTRY OF ENERGY AND MINES ENERGY AND MINERALS DIVISION

IN THE MATTER of a Concurrent Production proposal of Petro-Canada Oil and Gas (Petro-Canada) for producing a portion of the Stoddart North Pine "F" Pool with a project oil and gas allowable.

NOW, THEREFORE, the Division Head, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u> (the Act), hereby approves the Concurrent Production project of Petro-Canada for oil and gas production with project allowables, as such project is described in

an Application from Petro-Canada to the Division dated March 5, 1998, and related submission.

This project is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the project shall consist of N/2 Section 1-86-19 W6M.
- 2. The project oil allowable, based on the sum of the individual wells, is 20.0 m<sup>3</sup>/d.
- 3. The project gas production limit, based on double the base GOR, is 7.1 10<sup>3</sup>m<sup>3</sup>/d.
- 4. All associated gas production must be conserved.
- 5. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort, on behalf of the Division Head

Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this /2 day of March, 1998.