Oil and Gas Commission

March 2, 1999

OGC 990190 2920-4900-59240-07

Mr. Neil Roszell, P.Eng. Senior Exploitation Engineer Remington Energy Ltd. 600, 550 - 6th Avenue S.W. Calgary AB T2P 0S2

Remington Project (02)

Dear Mr. Roszell:

RE: APPROVAL FOR CONCURRENT PRODUCTION CACHE CREEK DOIG "H"

Attached is a Concurrent Production scheme approval for the subject single well pool, as requested in your application dated February 19, 1999.

The Approval #99-07-002 is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act</u>.

Please note that the project allowables may be amended if an oil well outside the project area is successfully completed in the subject pool by another operator.

Yours sincerely,

Bou van Oort, P. Eng.

Director

Engineering and Geology Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy

Wellfile (originals)
59240
Daily
Resource Revenue
R. Stefik
G. Farr
Email
D. Krezanowski
S. Chicorelli

APPROVAL 99-07-002

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Remington Energy (Remington) for producing the Cache Creek Doig "H" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves the Concurrent Production scheme of Remington for oil and gas production, as such scheme is described in

an Application from Remington to the Commission dated February 19, 1999 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of the NW/4 sec 25-87-22 W6M.
- 2. The project oil allowable is $39.8 \text{ m}^3/\text{d}$.
- 3. The project gas allowable is $47.0 \text{ e}^3 \text{m}^3/\text{d}$.
- 4. All produced gas must be conserved.
- 5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. Royalty exempt oil production from the discovery well Remington Hz W Stoddart 13-25-87-22 W6M (WA 10578) is limited to a volume of 10 620.0 m³ or the volume produced in the first 36 producing months, whichever is lesser.

7. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort, P.Eng.

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 2 day of March, 1999.