

September 13, 2001

3540-4900-59240-07 OGC - 01176

Samson Project (02)

David Cadrin C.E.T. Production Consultant Samson Canada Ltd. 2200, 605 – 5<sup>th</sup> Ave S.W. Calgary AB T2P 3H5

Dear Mr. Cadrin:

RE: APPROVAL FOR CONCURRENT PRODUCTION, AMENDMENT #1
FIREWEED - DOIG "A" OIL POOL

Attached is a Concurrent Production scheme approval for the subject pool, as requested in your application dated September 7, 2001.

The Approval 78-07-006 (Amendment #1) is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act.</u>

Oil production from the Doig formation is generally characterized by declining oil rates and increasing GOR. This amendment is intended to allow economic production from the subject pool by increasing the daily gas production limit. Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE,		
		WATERFLOOD, ETC.	
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		59240	ţ
Craig Gibson, P.Eng.		Daily	
Manager		Resource Revenue	
<u> </u>		S. Chicorelli	
Reservoir Engineering and Geology		R. Stefik	
		G. Farr	į
Attachment		P. Attariwala	
		D. Krezanoski	ĺ

## APPROVAL 78-07-006 (AMENDMENT #1)

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Samson Canada Ltd. (Samson) for producing the Fireweed Doig "A" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves an amendment to the Concurrent Production scheme of Samson for oil and gas production with project allowables, as such scheme is described in

an Application from Samson to the Commission dated September 7, 2001 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of units 16, 17, 26 and 27 of Block D/94-A-14.
- 2. The project oil allowable is 31.2 m<sup>3</sup>/d.
- 3. Project gas production is limited to 56.2 e<sup>3</sup>m<sup>3</sup>/d.
- 4. All produced gas must be conserved.
- 5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Manager

Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this / > day of September, 2001.