



January 16, 2001

6460-4520-59240-07
OGC - 01008

Samson Project (03)

Murray M. Reynolds, P.Eng.
Senior Exploitation Engineer
Samson Canada Ltd.
2200, 605 – 5th Ave S.W.
Calgary AB T2P 3H5

Dear Mr. Reynolds:

**RE: APPROVAL FOR CONCURRENT PRODUCTION
OAK CECIL "K" OIL POOL**

Attached is a Concurrent Production scheme approval for the subject pool, as requested in your application dated December 22, 2000.

The Approval 01-07-001 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

The GEP Approval 98-06-005 is hereby rescinded.

Sincerely,

Craig Gibson, P.Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

Attachment

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 01-07-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION

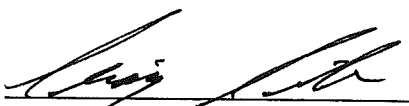
IN THE MATTER of a Concurrent Production scheme of Samson Canada Ltd. (Samson) for producing the Oak Cecil "K" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of Samson for oil and gas production with project allowables, as such scheme is described in

an Application from Samson to the Commission dated December 22, 2000 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of the NW/4 sect 19-86-18 W6M.
2. The project oil allowable is 30.0 m³/d.
3. The project gas allowable is 11.7 e³m³/d.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 16th day of January, 2001.