



February 28, 2003

1400-7400-59240-07

OGC - 03047

Archie J. Wells
Exploitation Engineer
Suncor Energy Inc.
P.O. Box 38
112 - 4th Avenue S. W.
Calgary AB T2P 2V5

Suncor Project (02)

Dear Mr. Wells:

**RE: CONCURRENT PRODUCTION APPROVAL AMENDMENT #5B
BLUEBERRY DEBOLT "B" POOL**

The Commission has reviewed your application dated February 25, 2003 requesting an amendment to the Concurrent Production approval 92-07-004 (Amendment #4B) for the subject pool. Specifically you are requesting that the area of the Concurrent Production approval be enlarged.

The Approval 92-07-004 (Amendment #5B) is hereby granted under section 97 of the Petroleum and Natural Gas Act.

It is noted that oil production from this pool is still significant, excessive gascap production may reduce ultimate oil recovery. Therefore, as a conservation measure, oil wells should be produced at capacity with restricted production from the gas cap.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Dally
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291

Location: 6th Flr 1810 Blanshard St, Victoria BC

APPROVAL 92-07-004 (AMENDMENT #5B)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION**

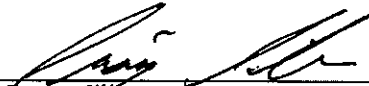
IN THE MATTER of a Concurrent Production scheme of Suncor Energy Inc. (Suncor) for producing the Blueberry Debolt 'B' Pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act (the Act), hereby approves an amendment to the Concurrent Production project of Suncor for oil and gas production with project allowables, as such project is described in

an Application from Suncor to the Commission dated February 25, 2003.

The project approval of April 13, 2000 (Amendment #4B) is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 13-15, 24, 25, 34-36, 44-47, 54-57, 64 and 65 of Block D/94-A-13.
2. The reserves based project daily oil allowable is 165 m³.
3. Gas production from the project is limited to 224 10³ m³/d.
4. All produced gas must be conserved.
5. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
6. A gas-cap well may be drilled anywhere within the project area provided that it is not completed nearer than 250 m to the sides of the approved area.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of February 2003.