



September 30, 1999

5852-2805-59240-06  
OGC 990476

Mr. Colin Pryde, P. Eng.  
Project Manager, Maxhamish Development  
AEC West  
3700, 707 – 8<sup>th</sup> Avenue S.W.  
Calgary AB T2P 1H5

AEC WEST PROJECT (02)

Dear Mr. Pryde:

**RE: GOOD ENGINEERING PRACTICE APPROVAL**  
**MAXHAMISH LAKE CHINKEH "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application of August 17, 1999.

The Approval 99-06-012 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Please note that drilling restrictions under the Maxhamish Protected Area exist as referenced in the land title documents. Therefore, only directional drilling is allowed to access the reserves under the Protected Area.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely,

B. van Oort, P. Eng.  
Director  
Engineering and Geology Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski
- S. Chicorelli

**ENGINEERING AND GEOLOGY BRANCH**

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APPROVAL 99-06-012

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of AEC West (AEC) for producing Maxhamish Lake Chinkeh "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of AEC as such scheme is described in

*an Application from AEC to the Commission dated August 17, 1999.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

94-O-11:

Block B - units 92-97

Block G - units 2-7, 11-17, 21-27, 31-37, 41-47, 51-59, 61-69, 71-79, 81-89, 91-99

Block H - units 20, 30, 40, 50, 60, 70, 80, 90, 100

Block I - units 10, 20, 30, 40, 50, 58-60, 68-70, 78-80, 88-90, 98-100

Block J - units 1-9, 11-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-99

94-O-14:

Block A - units 8-10, 18-20, 26-30, 36-40, 46-50, 56-60, 66-70, 76-80, 86-90, 96-100

Block B - units 1-9, 11-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-98

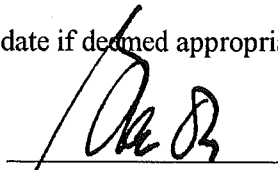
Block G - units 1-8, 11-18, 21-28, 31-37, 41-47, 51-57, 61-67, 71-75, 81-85, 91-95

Block H - units 6-10, 18-20, 28-30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 98-100

Block I - units 8-10 and

Block J - units 1-5.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Bou van Oort  
Director  
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 30 day of September 1999.