



February 10, 2006

2200-2630-59240-06  
OGC - 06044

James Lord, P.Eng.  
Senior Engineer  
Alberta Clipper Energy Inc.  
800, 700 - 2<sup>nd</sup> Street SW  
Calgary AB T2P 2W1

Alberta Clipper Project (02)

Dear Mr. Lord:

**RE: GOOD ENGINEERING PRACTICE APPROVAL**  
**BUBBLES BLUESKY-GETHING "A" POOL**

Commission staff have reviewed the application, dated December 20, 2005, requesting Good Engineering Practice (GEP) scheme approval for producing gas from the Bluesky/Gething formation in the Bubbles field.

Geological review of the area of application has resulted in OGC mapping of the Bubbles Bluesky-Gething "A" pool.

Attached is Approval 06-06-010, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow operational flexibility for the drilling and production of additional gas wells within the GEP area, for maximization of gas recovery.

The area of approval excludes two gas spacing areas in the northern portion of the area of application, as unproven reservoir quality based on current well information.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.  
A/Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, Concurrent Prod, Pressure  
Maintenance, Waterflood, Etc.

Copy 12

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|--------------------------|------------|--------------------------|---------------|
| <input type="checkbox"/> | Daily      | <input type="checkbox"/> | E. O'Neill    |
| <input type="checkbox"/> | Wellfile   | <input type="checkbox"/> | J. Merson     |
| <input type="checkbox"/> | 59240      | <input type="checkbox"/> | D. Krezanoski |
| <input type="checkbox"/> | R. Slocomb | <input type="checkbox"/> | L. Miller     |
| <input type="checkbox"/> | R. Stefik  | <input type="checkbox"/> | Resource Rev. |
| <input type="checkbox"/> | G. Farr    | <input type="checkbox"/> | S. Chicorelli |

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 06-06-010

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Alberta Clipper Energy Inc. (Alberta Clipper) for producing the Bubbles field Bluesky-Gething "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Alberta Clipper for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Alberta Clipper to the Commission dated December 20, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:

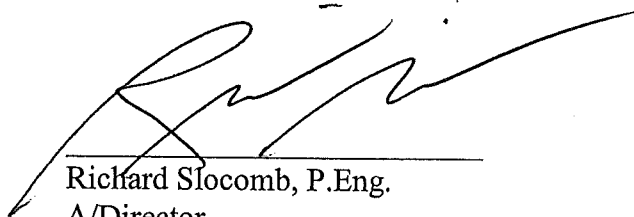
1. The area of the project shall consist of:

94-G-1: Block I – units 32-35, 42-45, 52-57 and 62-67.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb, P.Eng.  
A/Director  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 13<sup>th</sup> day of February 2006.