



OIL AND GAS COMMISSION

July 16, 2001

4600-4100/4800-59240-06
OGC - 01150

Ms. Linda McKean
Reservoir Engineer
Anadarko Canada Corporation
P.O. Box 2595 Stn M
Calgary AB T2P 4V4

Anadarko Project (02) Baldonnel "A"
Anadarko Project (02) Halfway "A"

Dear Ms. McKean:

**RE: GOOD ENGINEERING PRACTICE APPROVALS
HALFWAY - BALDONNEL "A" POOL
HALFWAY - CHARLIE LAKE POOL
HALFWAY - HALFWAY "A" POOL**

Attached are the Good Engineering Project (GEP) scheme approvals for the Baldonnel "A" and Halfway "A" pools, as requested in your application of April 24, 2001.

The Approvals 01-06-007 and 01-06-008 are hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*.

These approval are intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery. No objections were received following the publication of a notice of your applications in the B.C. Gazette.

With regards to your request of a GEP approval for the Charlie Lake pool, the Commission designates the Charlie Lake as three separate and distinct pools, namely the Coplin "A", Blueberry "A" and Inga "A" pools. Furthermore, Coplin "A" pool is gas bearing whereas the other two pools are oil bearing. At this time these pools have not been delineated and the potential oil and gas flow rates have not been established. In view of this, we consider your request for a GEP at this time to be premature. The Commission requires each zone flow tested separately. At the present time, commingling of the Blueberry "A" and Inga "A" has been approved in the well 14-11-87-25 with appropriate production allocation. Please note that commingling of production in other wells would receive favorable consideration, if warranted. Also, a GEP with concurrent production may be considered at a later date once the pools have been delineated and the flow rates established.

Sincerely,

Craig Gibson
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

Attachments

ENGINEERING AND GEOLOGY BRANCH
PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 9
Location: 6th Flr 1810 Blanshard St, Victo.

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5720

APPROVAL 01-06-007

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

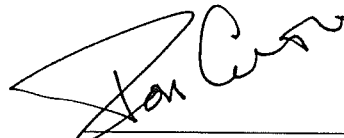
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Anadarko Canada Corporation (Anadarko) for producing Halfway - Baldonnel "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Anadarko as such scheme is described in

an Application from Anadarko to the Commission dated April 24, 2001.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of Sections 34 and 35 - 86 - 25 W6M and Sections 1, 2, 11, and 12 - 87 - 25 W6M.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Ross Curtis
Acting Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 16th day of July 2001.

APPROVAL 01-06-008

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

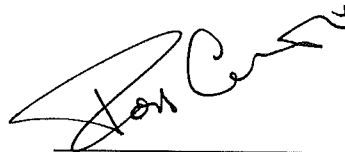
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Anadarko Canada Corporation (Anadarko) for producing Halfway - Halfway "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Anadarko as such scheme is described in

an Application from Anadarko to the Commission dated April 24, 2001.

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1. The area of the scheme shall consist of Sections 34 and 35 - 86 - 25 W6M and Sections 1, 2, 11, and 12 - 87 - 25 W6M.
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