



OIL AND GAS COMMISSION

February 26, 2009

9021-5000-59240-06

ARC Resources Ltd.
c/o Justin Pyper, E.I.T.
Junior Engineer
Fekete Associates Inc.
2000, 540 – 5 Avenue S.W.
Calgary AB T2P 0M2

Dear Mr. Pyper:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
HERITAGE – MONTNEY “A” POOL**

Commission staff have reviewed your application (dated January 21, 2009), on behalf of ARC Resources Ltd., requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the regional Heritage – Montney “A” pool.

The Approval 09-06-007 is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Gas target buffer distances have been reduced to 150 meters for some of the project boundaries, based on documentation of consent from offsetting rights owners.

This approval is intended to allow operational flexibility and to allow the drilling and production of additional gas wells within the GEP area for maximization of gas recovery. No objections were received following notice of the application on the OGC website.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszkó at (250) 952-0325.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

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APPROVAL 09-06-007

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of ARC Resources Ltd. (ARC) for producing a portion of the regional Heritage - Montney "A" pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of ARC for drilling wells without spacing and target restrictions, as such scheme is described in

an Application on behalf of ARC to the Commission dated January 21, 2009.

This scheme is approved, subject to the conditions herein contained and, in particular:

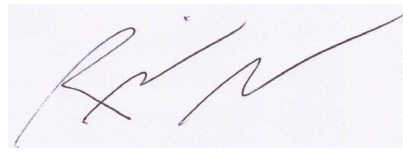
1. The area of the scheme shall consist of:

Twp 81 Rge 19 W6M Section 7
Twp 81 Rge 20 W6M Sections 2, 10 – 15

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area, with the **exception** of the following project boundaries where wells can be completed to within **150 m**:

Twp 81 Rge 20 W6M West side of Sections 2, 10 and 15

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Fort St. John, in the Province of British Columbia, this 26th day of February 2009.