



May 20, 2010

6140-4800-59240-06

Warren Johnston, P. Eng.  
Senior Engineer  
Arduro Resources Ltd.  
Bldg. D3, 4141 Breskens Dr. SW  
Calgary, Alberta T3E 7M2

Dear Mr. Johnston:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #3  
MONIAS – HALFWAY FORMATION**

Commission staff have reviewed your application, dated March 31, 2010, requesting an amendment to the Good Engineering Practice (GEP) scheme approval for producing gas from the Monias field Halfway formation.

The Commission has designated the area of application as the Monias field Halfway "V" pool.

Attached is Approval 04-06-011 (Amendment #3), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment expands the project area and is intended to allow the drilling and production of gas wells at increased density without regard for normal spacing and target areas for maximization of gas recovery.

No objections were received following notice of application on the OGC website.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Slocomb', written over a light blue horizontal line.

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

APPROVAL 04-06-011 (AMENDMENT #3)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Aduro Resources Ltd. (Aduro) for producing Halfway gas from a portion of the Monias field without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Artek for drilling wells without spacing and target restrictions, as such scheme is described in

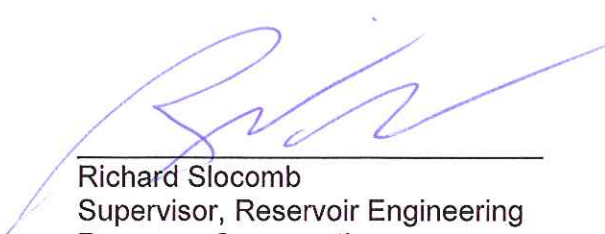
*Applications to the Commission dated November 17, 2003, November 18, 2004, March 27, 2006, and March 31, 2010.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

82-22 W6M Sections – 7, 18, 19.  
82-23 W6M Sections – 1, 3, 10 – 13.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 20<sup>th</sup> day of May 2010.