



OIL AND GAS COMMISSION

March 2, 2007

2400/7600-2600-59240-06

Ann Green
Engineering Technologist
Bonavista Petroleum Ltd.
700, 311 – 6th Avenue SW
Calgary AB T2P 3H2

Dear Ms. Green:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #5
BUICK CREEK - BLUESKY “C” POOL
RIGEL BLUESKY “D” POOL**

Commission staff have reviewed the application, dated January 12, 2007, for amendment to the subject Good Engineering Practice (GEP) scheme approval.

The Approval 97-06-007 (Amendment #5) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment expands the approval area to include three additional gas spacing areas, sections 19, 20 and 28-88-18 W6M. The area of section 21-88-18-W6M, included in this application, was addressed in the previous amendment. Please note that this approval applies to production from the Buick Creek - Bluesky “C” and Rigel - Bluesky “D” gas pools.

This approval is intended to allow the drilling and production of additional gas wells without spacing and target considerations for maximization of gas recovery from these mature pools.

Please note a pooling agreement must be registered with Ministry of Energy, Mines and Petroleum Resources, Oil and Gas Titles Branch prior to production from wells in section 28-88-18.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 97-06-007 (Amendment #5)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Bonavista Petroleum Ltd. (Bonavista) for producing Buick Creek Bluesky "C" and Rigel Bluesky "D" gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Bonavista to the Commission dated January 12, 2007.

The scheme approval of December 12, 2005 is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

Township 88 Range 16 - section 30

Township 88 Range 17 - sections 4, 5, 8, 9, 16, 17, 19-30 and fractional sections 31-36

Township 88 Range 18 - sections 19-28 and fractional sections 32-36

94-A-10/Block I - fractional units 16-20 and units 26-30, 32-40, 42-50, 56-60, 66-70, 78, 79, 88 and 89


Block J - fractional units 11-20 and units 21-70, 72-80, 82-90 and 100

Block K - fractional units 11-17 and units 21-27, 31-35, 41-45, 51-53, 61-63, 71, 72, 81, 82 and 91

94-A-15/Block B - units 10, 18-20, 28-30, 40 and 50

Block C - units 1, 11-13, 21-23, 31 and 41.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 2nd day of March 2007.