



OIL AND GAS COMMISSION

December 1, 2005

2700-2400-59240-06
OGC – 05337

Ann Green
Engineering Technologist
Bonavista Petroleum Ltd.
700, 311 – 6th Avenue SW
Calgary AB T2P 3H2

Dear Ms. Green:

RE: GOOD ENGINEERING PRACTICE APPROVAL AMENDMENT
BUICK CREEK NORTH - NOTIKEWIN "A" POOL

The Commission has reviewed your application dated November 10, 2005 requesting an amendment to the Good Engineering Practice (GEP) scheme approval for producing gas from the Buick Creek North – Notikewin "A" pool.

Attached is a GEP scheme approval amendment for the subject pool. The Approval 04-06-053 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.

Copy 11

<input type="checkbox"/>	Daily	<input type="checkbox"/>	J. Pickell
<input type="checkbox"/>	Wellfile	<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	59240	<input type="checkbox"/>	L. Miller
<input type="checkbox"/>	R. Slocomb	<input type="checkbox"/>	Resource Rev.
<input type="checkbox"/>	R. Stefik	<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	G. Farr		

RESOURCE CONSERVATION BRANCH

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APPROVAL 04-06-053 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Bonavista Petroleum Ltd. (Bonavista) for producing Buick Creek North - Notikewin "A" gas wells without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Bonavista for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Bonavista to the Commission dated November 10, 2005.

The scheme approval of July 28, 2004 is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-A-14: Block F - units 71-75, 81-85, 91-99

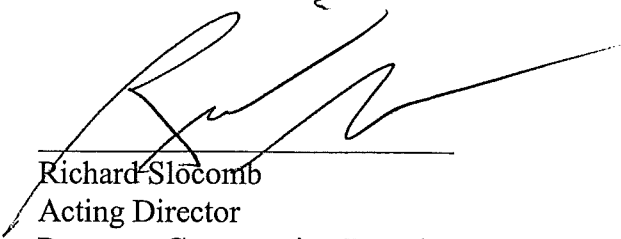
Block G - units 54-59, 64-69, 74-80, 84-90, 98-100

Block J - units 8-10, 18-20, 28-30, 38-40, 48-50, 60, 70

Block K - units 1-9, 11-17, 21-27, 31-37, 41-47, 51-57, 61-67, 72, 73, 76, 77,
82, 83, 86, 87, 94-97

94-H-3: Block C – units 4-7.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slöcomb
Acting Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this / ⁵⁴ day of December 2005.