



OIL AND GAS COMMISSION

October 17, 2005

2400-2400-59240-06

OGC - 05280

Louise Sidorenko
Senior Development Engineer
Bonavista Petroleum Ltd.
1100, 321 - 6th Avenue SW
Calgary AB T2P 3H3

Bonavista Project (03)

Dear Ms. Sidorenko:

RE: GOOD ENGINEERING PRACTICE APPROVAL
BUICK CREEK - NOTIKEWIN "B" POOL

The Commission has reviewed your application dated September 12, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from a portion of the Buick Creek - Notikewin "B" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 05-06-043 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 05-06-043

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Bonavista Petroleum Ltd. (Bonavista) for producing the Buick Creek – Notikewin “B” gas pool without spacing or target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Bonavista as such scheme is described in

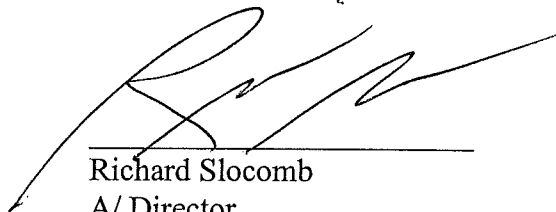
an Application from Bonavista to the Commission dated September 12, 2005 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of :

94-A-11: Block J – units 52, 53, 62 and 63.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb
A/ Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 17th day of October 2005.