

March 13, 2006

2400-2400-59240-06 OGC - 06103

Ann Green
Engineering Technologist
Bonavista Petroleum Ltd.
700, 311 – 6th Avenue SW
Calgary AB T2P 3H2

Dear Ms. Green:

RE: GOOD ENGINEERING PRACTICE APPROVAL BUICK CREEK - NOTIKEWIN "E" POOL

The Commission has reviewed your application dated January 5, 2006 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Notikewin formation in the Buick Creek area.

The area of application has been mapped by the Commission as the Buick Creek field – Notikewin "E" pool.

Attached is a GEP scheme approval for the subject pool. The Approval 06-06-015 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that the approved GEP area consists of two gas spacings: one other than normal spacing and one normal gas spacing. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely, **Approval Letters to Industry** GEP, SWD, Concurrent Prod, Pressure Maintenance, Waterflood, Etc. Copy 12 Daily E. O'Neill Wellfile J. Merson 59240 D. Krezanoski Richard Slocomb, P. Eng. R. Slocomb L. Miller A/Director R. Stefik Resource Rev. G. Farr Resource Conservation Branch S. Chicorelli Attachment

APPROVAL 06-06-015

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Bonavista Petroleum Ltd. (Bonavista) for producing the Buick Creek – Notikewin "E" gas pool without spacing or target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Bonavista as such scheme is described in

an Application from Bonavista to the Commission dated January 5, 2006 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-A-11 Block J - fractional units 18 and 19, units 28, 29, 38, 39, 48 and 49.

Township 88 Range 21 W6M - fractional E/2 section 35.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Richard Slocomb

A/ Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 4th day of March 2006