

November 16, 2006

3540-4900-59240-06

Ann Green
Engineering Technologist
Bonavista Petroleum Ltd.
700, 311 – 6th Avenue SW
Calgary AB T2P 3H2

Bonavista Project (03)

Dear Ms. Green:

RE: GOOD ENGINEERING PRACTICE APPROVAL FIREWEED - DOIG "C" POOL

Commission staff have reviewed the application by Bonavista Petroleum Ltd. (Bonavista), dated July 27, 2006, and subsequent submissions, requesting Good Engineering Practice (GEP) scheme approval for producing gas from the Doig formation in the Fireweed area.

The area of application has been mapped by the Commission as adjoining the Fireweed field – Doig "C" pool.

Attached is GEP scheme Approval 06-06-063, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the drilling and production of gas wells without spacing and target considerations for maximization of reserves recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

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Doug McKenzie

Director

Resource Conservation Branch

Attachment

APPROVAL 06-06-063

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Bonavista Petroleum Ltd. (Bonavista) for producing the Fireweed – Doig "C" gas pool without spacing or target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Bonavista as such scheme is described in

an Application from Bonavista to the Commission dated July 27, 2006 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-A-13:

Block A – units 36, 37, 46, 47, 56, 57, 66 and 67.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

for

Doug McKenzie

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 16th day of November 2006.