



OIL AND GAS COMMISSION

October 3, 2006

9030-2800-59240-06

Imtiaz Adil  
Senior Reservoir Engineer  
BP Canada Energy Company  
240 – 4<sup>th</sup> Avenue S.W.  
P.O. Box 200  
Calgary AB T2P 2H8

Dear Mr. Adil:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
DEEP BASIN – CADOMIN “A” POOL**

It has come to the attention of Commission staff that Good Engineering Practice (GEP) approval 06-06-033 (BP Project # 1), issued June 2, 2006 for a portion of the Deep Basin – Cadomin “A” gas pool, omitted some lands under application. Specifically, these comprise contiguous units within map sheet 93-P-7 that constitute both partial and complete gas spacing areas.

The attached GEP scheme Approval 06-06-033, Amendment #1, is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This Approval is intended to allow the drilling and production of gas wells without regard for normal spacing and target restrictions, for maximization of gas recovery.

We apologize for any inconvenience that may have been caused by this oversight. Should you have any questions, please contact Ron Stefik (250) 952-0310.

Sincerely,

Doug McKenzie  
Director  
Resource Conservation Branch

Attachment

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**RESOURCE CONSERVATION BRANCH**

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APPROVAL 06-06-033 (Amendment #1)

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of BP Canada Energy Company (BP Canada) for producing the Deep Basin field Cadomin "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of BP Canada for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from BP Canada to the Commission dated May 3, 2006 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

93-P-01

Block J – units 58-60, 68-70, 72-80, 82-90, 94, 95, 98, 99

Block K – units 51, 61, 71-73, 81-83, 96, 97

93-P-07

Block H – units 11-13, 21-23, 31-33, 41-43, 51-53, 61-63, 71, 81, 91

Block I – units 1, 31, 41

93-P-08

Block B – units 4, 5, 8, 9, 18-20, 28-30

Block C – units 6, 7, 11-17, 21-27, 32-37, 42-47, 54-60, 64-70, 78-80, 88-90, 96-100

Block C – fractional units 52, 53, 62, 63

Block D – units 51, 61, 71-73, 81-83, 91-93

Block E – units 1-3, 11-33, 36-43, 46-70, 72-80, 82-90, 94-100

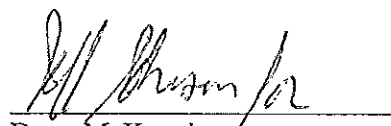
Block F – units 6-10, 16-20, 26-30, 38-40, 48-50, 54, 55, 58-60, 64, 65, 68-70, 76-79, 86-89

Block L – units 4-10, 14-19, 24-29, 38-40 and 48-50.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie

Director

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 3rd day of October 2006.