



OIL AND GAS COMMISSION

August 27, 2004

2100-2800-59240-06  
OGC - 04254

Darryl Krobel, E.I.T.  
Reservoir Engineer, Deep Basin  
Burlington Resources Canada Ltd.  
P.O. Box 4365, Postal Station C  
Calgary AB T2T 5N2,

Burlington Project (02)

Dear Mr. Krobel:

**RE: GOOD ENGINEERING PRACTICE APPROVAL (AMENDMENT #1)  
BRASSEY - CADOMIN "E" POOL**

Attached is a Good Engineering Project (GEP) scheme approval amendment for the subject pool, as requested in your application of July 6, 2004.

The Approval 04-06-012 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.  
Copy 10

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	<del>R. Stefik</del>
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
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**APPROVAL 04-06-012 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing gas wells from the Brassey Cadomin "E" pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Burlington to the Commission dated July 6, 2004.*

The scheme approval of February 9, 2004 is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-10

Block C – units 58-60, 68-70, 78-80, 88-90 and 100

Block D – units 51-59, 61-69, 71-79, 81-89 and 91-99

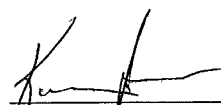
Block E – units 1-9, 11-19, 21-29, 38, 39, 48 and 49

Block F – units 10, 20 and 30.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones  
Deputy Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 20<sup>th</sup> day of August, 2004.