



OIL AND GAS COMMISSION

February 9, 2004

2100-2800-59240-06

OGC - 04048

Trevor Dublonko, EIT
Reservoir Engineer
Deep Basin Exploration and Production
Burlington Resources Canada Ltd.
P.O. Box 4365, Postal Station C
Calgary AB T2T 5N2

Burlington Project (02)

Dear Mr. Dublonko:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
BRASSEY - CADOMIN "E" POOL**

The Commission has reviewed your application, dated December 1, 2003, for Good Engineering Practice (GEP) scheme approval for Deep Basin Cadomin gas development.

The Commission has designated the area of the application to be within the Brassey field, Cadomin "E" pool.

The Approval 04-06-012 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of higher density, and multiple gas wells from a pad location, without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 04-06-012

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing gas wells from the Brassey Cadomin "E" pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated December 1, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-10

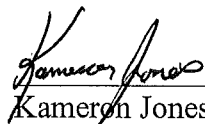
Block C – units 58-60, 68-70, 78-80 and 88-90

Block D – units 51, 61, 71 and 81.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 9th day of February, 2004.