



February 28, 2005

3380-2630-59240-06
OGC - 05061

Burlington Project #1 (02)

Lorri McClernon, P.Eng.
Reservoir Engineer, Ring Border
Burlington Resources Canada Ltd.
2800, 605-5th Avenue S.W.
Calgary AB T2P 3H5

Dear Ms. McClernon:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
DAHL BLUESKY-GETHING "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval amendment for the subject pool as requested in your application of January 13, 2005.

The amended project area encompasses four existing single gas spacing unit GEP areas. Only one of the four existing GEP scheme approvals requires amending and Approval 03-06-010 was selected as it has the earliest approval date. Therefore Approval 03-06-010 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Consequently approvals 04-06-024, 04-06-025 and 04-06-026, granted March 1, 2004 are hereby rescinded.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

Attachment

RESOURCE CONSERVATION BRANCH
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APPROVAL 03-06-010 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Dahl field Bluesky-Gething "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated January 13, 2005.

The scheme approval dated March 3, 2003 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-9

Block E – units 51-53, 61-63, 71-73, 81-83, 91

Block F – units 60, 70, 80, 90, 98-100

Block K – units 8-10, 16-20, 26-30, 34-40, 44-50, 54-57, 64-67, 74-77, 84-87, 98, 99

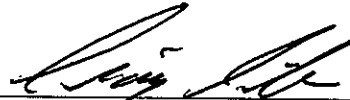
Block L – units 1, 11-19, 21-29, 31-35, 41-45, 52-55, 62-65, 72-79, 82-89, and 92-99.

94-H-16

Block C – units 8, 9, 18-20, 28-30, 40, 50

Block D – units 2-9, 11-17, 21-27, 31-35, and 41-45.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. Despite condition 2 above, gas wells drilled within units 54, 64, 74, and 84 of Block K/94-A-9 may be completed nearer than 250 m to the side of the scheme area that adjoins the scheme area for GEP approval 04-06-022, and off-target penalty shall not apply.
4. The gas wells within the scheme area may be produced without individual well allowable restrictions.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of February 2005.