

March 7, 2003

3380-2630-59240-06 OGC -- 03060

Trevor Rath
Senior Reservoir Engineer
Ring Border/NE BC
Burlington Resources Canada Ltd.
2800, 605-5th Avenue S.W.
Calgary AB T2P 3H5

Burlington Project (02)

Dear Mr. Rath:

RE: GOOD ENGINEERING PRACTICE APPROVAL DAHL BLUESKY-GETHING "A" POOL

The Commission has reviewed your application dated January 29, 2003 requesting approval for a Good Engineering Practice (GEP) scheme for a portion of the Dahl Bluesky-Gething "A" pool.

Attached is Approval 03-06-010 granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at 952-0310.

	Sincerely,	Approval Letters to Industry GEP, SWD, CONCURRENT PRO PRESSURE MAINTENANCE,		:
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\mathcal{A}	Craig Gibson, P. Eng.		Resource Revenue	
) -	Manager Reservoir Engineering and Geology Attachment		S. Chicorelli	
			R. Stefik	
			G. Farr	
			P. Attariwala	i
		<u></u>	C. Gibson	1
		L	D. Krezanoski	ì

APPROVAL 03-06-010

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Dahl Bluesky-Gething "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated January 29, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-9 Block F – units 98, 99

Block K - units 8 and 9.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
- 3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Derek Doyle

Commissioner

Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this $\frac{2n}{day}$ of March 2003.