



March 12, 2004

3380-2630-59240-06
OGC - 04098

Chris Clarkson
Senior Reservoir Engineer
Ring Border Team
Burlington Resources Canada Ltd.
2800, 605-5th Avenue S.W.
Calgary AB T2P 3H5

Burlington Project # 2 (03)
Burlington Project # 3 (04)
Burlington Project # 4 (05)

Dear Mr. Clarkson:

**RE: GOOD ENGINEERING PRACTICE APPROVALS
DAHL BLUESKY-GETHING "A" POOL**

The Commission has reviewed your application dated January 22, 2004 requesting approvals for three Good Engineering Practice (GEP) schemes within the Dahl Bluesky-Gething "A" pool.

Attached are Approvals ^{Proj # 2 (03)} 04-06-024, ^{Proj # 3 (04)} 04-06-025 and ^{Proj # 4 (05)} 04-06-026 granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

These approvals will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Richard Slocomb at 952-0366.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource conservation Branch

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

<input checked="" type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chlcorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

Attachments

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301

Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-024

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Dahl field Bluesky-Gething "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated January 22, 2004.

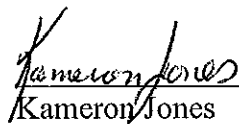
This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-16

Block D – units 34, 35, 44 and 45.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this / day of March 2004.

APPROVAL 04-06-025

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Dahl field Bluesky-Gething "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

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1. The area of the scheme shall consist of:

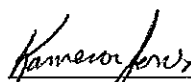
94-H-09

Block K -- units 34, 35, 44 and 45.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this / day of March 2004.