



OIL AND GAS COMMISSION

November 15, 2005

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

3380-2630-59240-06  
OGC - 05313

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Elizabeth Wall, P.Eng.  
Reservoir Engineer, Ring Border  
Burlington Resources Canada Ltd.  
2100 Bow Valley Square IV,  
250 - 6<sup>th</sup> Avenue SW,  
Calgary AB T2P 3H7

- Wellfile (originals)
- 59240
- Dally
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- J. Pickell
- D. Krezanoski

Dear Ms. Wall:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #2  
DAHL BLUESKY-GETHING "A" POOL**

The Commission has reviewed your application dated September 9, 2005 requesting an amendment to the Good Engineering Practice (GEP) scheme approval for the Dahl Bluesky-Gething "A" pool.

It has been observed that a large portion of the requested amendment area falls outside the mapped pool boundaries, based on existing well control. Therefore the Commission has divided the application area into two smaller regions which fall completely within the boundaries of the Dahl Bluesky-Gething "A" pool and have been treated as an amendment area and a new GEP area.

The Approvals 03-06-010 (Amendment #2) and 05-06-046 are hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

These approvals will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.  
A/ Director  
Resource Conservation Branch

Attachment

**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
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**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Dahl field Bluesky-Gething "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Burlington to the Commission dated September 9, 2005.*

The scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-9

Block C – units 76, 77, 80, 86, 87, 90, 94-100

Block D – units 71, 81, 91

Block E – units 1, 11, 21

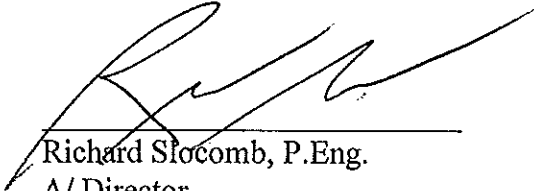
Block F – units 4-30

Block G – units 18-20 and 28-30.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
Richard Stocomb, P.Eng.

A/ Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 15<sup>th</sup> day of November 2005.

**APPROVAL 03-06-010 (Amendment #2)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Dahl field Bluesky-Gething "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Burlington to the Commission dated September 9, 2005.*

The scheme approval dated March 3, 2003, amended February 28, 2005 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-9

Block E – units 51-53, 61-63, 71-73, 81-83, 91

Block F – units 51-55, 60-65, 70-75, 80-85, 90-95, 98-100

Block G – units 34, 35, 44, 45, 52-55, 62-65, 71-90, 96-100

Block H – units 80, 90

Block J – units 6-10, 16-20, 26-30, 40, 50

Block K – units 1-5, 8-50, 54-60, 64-70, 74-80, 84-90, 98-100

Block L – units 1, 11-19, 21-29, 31-35, 41-45, 51-55, 61-65, 71-79, 81-89, and 91-99.

94-H-16

Block C – units 8-10, 18-20, 28-30, 40, 50

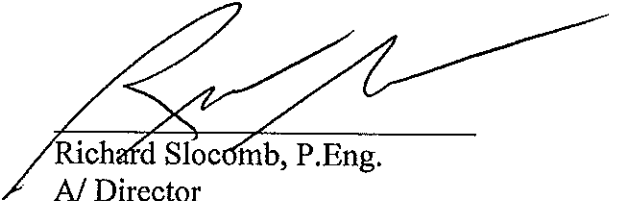
Block D – units 1-9, 11-17, 21-27, 31-35, and 41-45.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. Despite condition 2 above, gas wells drilled within units 54, 64, 74, and 84 of Block K/94-A-9 may be completed nearer than 250 m to the side of the scheme area that adjoins the scheme area for GEP approval 04-06-022, and off-target penalty shall not apply.

4. The gas wells within the scheme area may be produced without individual well allowable restrictions.

5. This approval may be modified or rescinded at a later date if deemed appropriate.



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Richard Slocomb, P.Eng.

A/ Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 15<sup>th</sup> day of November 2005.