

February 21, 2005

Lorri McClernon, P.Eng. Reservoir Engineer, Ring Border Burlington Resources Canada Ltd. 2800, 605-5th Avenue S.W. Calgary AB T2P 3H5 4485-4990-59240-06 OGC – 05051

Burlington Project (02)

Dear Ms. McClernon:

RE: GOOD ENGINEERING PRACTICE APPROVAL GUTAH BLUESKY-GETHING-MONTNEY "A" POOL

The Commission has reviewed your application dated January 13, 2005 requesting approval for a Good Engineering Practice (GEP) scheme in a portion of the Gutah – Bluesky-Gething-Montney "A" pool.

Attached is Approval 05-06-013 granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson. P. Eng.

Director

Resource Conservation Branch

Attachment

	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.		
i,	Cop	y 9	
		Wellfile (originals)	
		59240	
	Α.	Daily	
l		Resource Revenue	
-		S. Chicorelli	
		R. Stefik	
		G. Farr	
-		R. Slocomb	
•		D. Krezanoski	

## APPROVAL 05-06-013

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing a portion of the Gutah field Bluesky-Gething-Montney "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated January 13, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-10

Block E - unit 91

Block F - units 96-100

Block J – units 58-60, 68-70, 78-80, 88-90

Block K - units 6-10, 14-20, 24-30, 32-40, 42-90

Block L – units 1, 11-19, 21-29, 31-37, 41-47, 51-55, 61-65, 71-73, 81-83, 92, and 93.

94-H-15

Block D – units 2 and 3.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
- 3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Director

Oil and Gas Commission