



OIL AND GAS COMMISSION

March 12, 2004

Chris Stephens
Team Leader, Ring Border
Burlington Resources Canada Ltd.
2800, 605-5th Avenue S.W.
Calgary AB T2P 3H5

5160-4990-59240-06
OGC - 04099

Burlington Project (02)

Dear Mr. Stephens:

**RE: GOOD ENGINEERING PRACTICE APPROVAL AMENDMENT #1
KAHNTAH RIVER BLUESKY-GETHING-MONTNEY "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval amendment for the subject pool as requested in your application dated January 28, 2004.

The Approval 03-06-017 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 03-06-017 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Kahntah River field Bluesky-Gething-Montney "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated April 14, 2003 and January 28, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-15

Block B – units 72-79, 82-89, 92-99

Block F – units 51, 61, 71, 81

Block G – units 2-9, 11-19, 21-29, 31-39, 41-49, 51-97

Block H – units 20, 30, 38-40, 48-50, 58-60, 68-70, 80, 90, 100

Block I – units 10, 18-20, 28-30

Block J – units 1-7, 11-17, 21-27, 32-37, 42-47.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones

Deputy Commissioner

Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 1 day of March 2004.