



January 5, 2006

4485/5160-4990-59240-06
OGC – 06004

Elizabeth Wall, P.Eng.
Reservoir Engineer, Ring Border
Burlington Resources Canada Ltd.
2100 Bow Valley Square IV,
250 – 6th Avenue S.W.
Calgary AB T2P 3H7

Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.

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<input type="checkbox"/>	Daily	<input type="checkbox"/>	E. O'Neill
<input type="checkbox"/>	Wellfile	<input type="checkbox"/>	J. Merson
<input type="checkbox"/>	59240	<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	R. Slocomb	<input type="checkbox"/>	L. Miller
<input type="checkbox"/>	R. Stefik	<input type="checkbox"/>	Resource Rev.
<input type="checkbox"/>	G. Farr	<input type="checkbox"/>	S. Chicorelli

Dear Ms. Wall:

**RE: GOOD ENGINEERING PRACTICE APPROVALS
KAHNTAH RIVER BLUESKY-GETHING-MONTNEY "A" POOL
GUTAH BLUESKY-GETHING-MONTNEY "A", "B", "C", "D" AND "E" POOLS**

The Commission has reviewed your application dated December 2, 2005 requesting approval for a Good Engineering Practice (GEP) scheme to produce Bluesky-Gething-Montney formation gas in the Gutah and Kahntah River areas.

The Commission has mapped six separate gas pools within the area requested for approval. These gas pools have been designated as the Gutah – Bluesky-Gething-Montney "A", "B", "C", "D" and "E" pools and the Kahntah River – Bluesky-Gething-Montney "A" pool. This has resulted in amendments to the existing Kahntah River – Bluesky-Gething-Montney "A" and Gutah – Bluesky-Gething-Montney "A" GEP scheme approvals and the addition of four new GEP scheme approvals for the Gutah – Bluesky-Gething-Montney "B", "C", "D" and "E" pools.

Attached are Approvals 03-06-017 (Amendment #2), 05-06-013 (Amendment #1), 06-06-001, 06-06-002, 06-06-003 and 06-06-004 granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

These approvals will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

It is noted that some of the lands within the GEP approval areas are held under Drilling Licenses. Please note that Petroleum and Natural Gas Lease selections must be made prior to gas production.

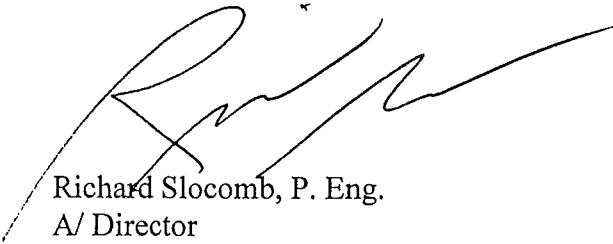
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Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,



Richard Slocomb, P. Eng.
A/ Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301

Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 06-06-003

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing gas from the Gutah – Bluesky-Gething-Montney “D” pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated December 2, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

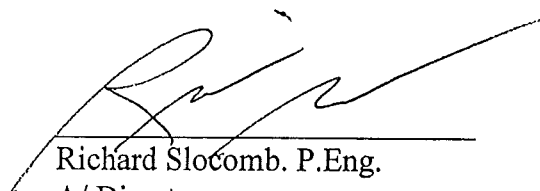
94-H-11

Block I – units 72-75, 82-85, 92-97

94-H-14

Block A – units 2-7, 14-19, 24-29, 36-39, and 46-49.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb. P.Eng.
A/ Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this ^{5th} day of January 2006.

APPROVAL 06-06-004

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing gas from the Gutah – Bluesky-Gething-Montney “E” pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated December 2, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-10

Block L – units 56-59, 66-69, 78-80, 88-90, 96-100

94-H-11

Block I – units 71, 81, 91

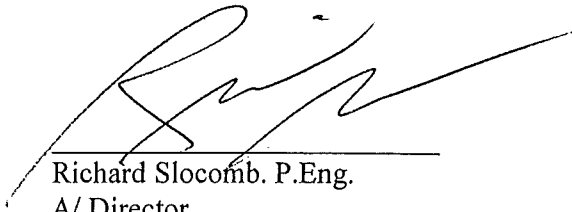
94-H-14

Block A – units 1, 11-13, 21-23, 31-33, 41-43, 51, 61

94-H-15

Block D – units 6-10, 14-20, 24-30, 34-40, 44-50, 58-60, and 68-70.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb, P.Eng.
A/ Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 5th day of January 2006.

APPROVAL 03-06-017 (AMENDMENT #2)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing a portion of the Kahntah River field Bluesky-Gething-Montney "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated December 2, 2005.

The scheme approval of May 14, 2003, amended March 1, 2004, is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

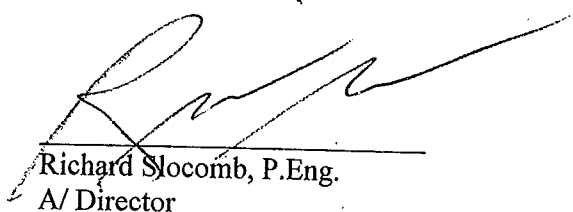
- 94-H-15
- Block B – units 72-79, 82-89, 92-100
- Block C – units 54-59, 64-69, 72-80, 82-100
- Block D – units 71, 81, 91
- Block E – unit 1, 11, 21
- Block F – units 1-37, 41-47, 51, 61, 71, 81
- Block G – units 2-97
- Block H – units 20, 30, 38-40, 48-50, 58-60, 68-70, 80, 90, 100
- Block I – units 10, 18-20, 28-30
- Block J – units 1-7, 11-17, 21-27, 32-37, 42-47.

Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.

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<input type="checkbox"/>	Daily	<input type="checkbox"/>	E. O'Neill
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<input type="checkbox"/>	59240	<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	R. Slocomb	<input type="checkbox"/>	L. Miller
<input type="checkbox"/>	R. Stefik	<input type="checkbox"/>	Resource Rev.
<input type="checkbox"/>	G. Farr	<input type="checkbox"/>	S. Chicorelli

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb, P.Eng.
A/ Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 5th day of January 2006.

APPROVAL 05-06-013 (AMENDMENT #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing a portion of the Gutah field Bluesky-Gething-Montney "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated December 2, 2005.

The scheme approval of February 21, 2005, is hereby amended subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-10

Block E – unit 91

Block F – units 96-100

Block J – units 20, 30, 38-40, 48-50, 58-60, 68-70, 78-80, 88-90, 100

Block K – units 6-100

Block L – units 1, 11-17, 21-27, 31-37, 41-47, 51-55, 61-65, 71-75, 81-85, 91-93.

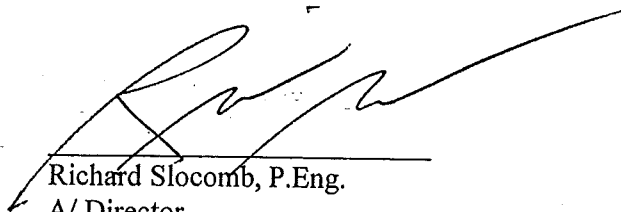
94-H-15

Block B – unit 10

Block C – units 1-10, 14-17, 24-27.

Block D – units 1-3.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb, P.Eng.

A/ Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 5th day of January 2006.

APPROVAL 06-06-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing gas from the Gutah – Bluesky-Gething-Montney “B” pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated December 2, 2005.

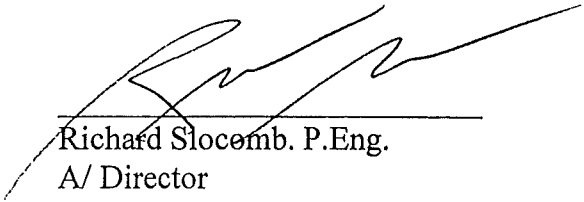
This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-10
Block E – unit 96-100
Block L – units 6-10, 18-20, 28-30.

94-H-11
Block H – unit 91-93
Block I – units 1-3, 11-13, and 21-23.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb, P.Eng.
A/ Director
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 5th day of January 2006.

APPROVAL 06-06-002

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing gas from the Gutah – Bluesky-Gething-Montney “C” pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated December 2, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-11

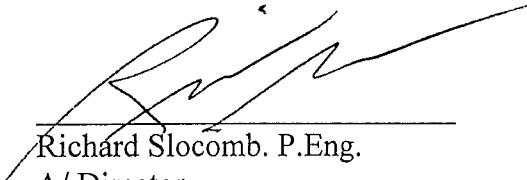
Block I – units 34-40, 44-50, 56-60, 66-70

Block J – units 31, 41, 51, and 61.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb, P.Eng.

A/ Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this ¹⁶5 day of January 2006.