



February 28, 2005

7660-4990-59240-06  
OGC - 05060

Burlington Project (03)

Lorri McClernon, P.Eng.  
Reservoir Engineer, Ring Border  
Burlington Resources Canada Ltd.  
2800, 605-5<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3H5

Dear Ms. McClernon:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
RING BLUESKY-GETHING-MONTNEY "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval amendment for the subject pool as requested in your application of January 13, 2005.

The Approval 04-06-022 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Please note that only the approval area is enlarged, all other conditions remain unchanged.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

**Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

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**APPROVAL 04-06-022 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing a portion of the Ring field Bluesky-Gething-Montney "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Burlington to the Commission dated January 13, 2005.*

The scheme approval dated February 24, 2004 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

94-H-9

Block G – units 91-95

Block H – units 98-100

Block I – units 8-10

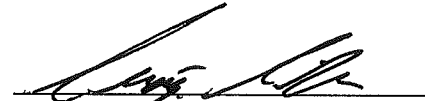
Block J – units 1-5, 14-15, 24-25, 34-39, 44-49, 52-60, 62-70, 72-75, 82-85

Block K – units 51-53, 61-63, 72, 73, 82, 83, 96, 97

94-H-16

Block C – units 6 and 7.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. Despite condition 2 above, gas wells drilled within units 53, 63, 73, and 83 of Block K/94-A-9 may be completed nearer than 250 m to the side of the scheme area that adjoins the scheme area for GEP approval 03-06-010, and off-target penalty shall not apply.
4. The gas wells within the scheme area may be produced without individual well allowable restrictions.
5. This approval may be modified or rescinded at a later date if deemed appropriate.

A handwritten signature in black ink, appearing to read 'Craig Gibson', is written over a horizontal line.

Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this ~~28~~<sup>28</sup> day of February 2005.