



OIL AND GAS COMMISSION

February 26, 2004

7660-4990-59240-06
OGC - 04089

Chris Clarkson
Senior Reservoir Engineer
Ring Border Team
Burlington Resources Canada Ltd.
2800, 605-5th Avenue S.W.
Calgary AB T2P 3H5

Burlington Project (03)

Dear Mr. Clarkson:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
RING BLUESKY-GETHING-MONTNEY "A" POOL**

The Commission has reviewed your application dated January 22, 2004 requesting approval for a Good Engineering Practice (GEP) scheme in a portion of the Ring Bluesky-Gething-Montney "A" pool.

Attached is Approval 04-06-022 granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of additional gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-022

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada (Burlington) for producing a portion of the Ring field Bluesky-Gething-Montney "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated January 22, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:


94-H-9

Block J – units 52, 53, 62, 63, 72-75 and 82-85.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.


Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 24 day of February 2004.