



OIL AND GAS COMMISSION

November 10, 2004

8115-2800-59240-06
OGC - 04321

Burlington Project #1 (02)

Darryl Krobel, EIT
Reservoir Engineer
Deep Basin Exploration and Production
Burlington Resources Canada Ltd.
2100 Bow Valley Square IV,
250 - 6th Avenue S.W.
Calgary, Alberta T2P 3H7

Dear Mr. Krobel:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
SUNDOWN - CADOMIN "B" POOL**

The Commission has reviewed your application, dated August 30, 2004, for Good Engineering Practice (GEP) scheme approval for Deep Basin Cadomin gas development.

The Commission has designated the area of the application to be within the Sundown field, Cadomin "B" pool.

The Approval 04-06-062 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of higher density, and multiple gas wells from a pad location, without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

Attachment

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-062

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Burlington Resources Canada Ltd. (Burlington) for producing gas wells from the Sundown – Cadomin “B” pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Burlington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Burlington to the Commission dated August 30, 2004.


This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

93-P-7
Block I – unit 100
Block J – unit 91

93-P-10
Block A – units 10, 20, 30, 40, 50
Block B – units 1, 11-19, 21-29, 31, 34, 35, 41, 44, 45.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 30th day of November, 2004.