



OIL AND GAS COMMISSION

December 17, 2003

3425-2330-59240-06  
OGC - 03334

Dwight Dracek  
President & CEO  
Capio Petroleum Corporation  
1500, 715 - 5<sup>th</sup> Avenue SW  
CALGARY AB T2P 2X6

Capio Project (02)

Dear Mr. Dracek:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
DOE - PEACE RIVER "A" POOL**

The Commission has reviewed your application dated October 30, 2003 requesting Good Engineering Practice (GEP) scheme approval for the undefined Paddy pool in the Doe area.

The Commission designates the pool to be Peace River "A" pool of the Doe field.

The Approval 03-06-043 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. The approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following publication of a notice of your application in two issues of the BC Gazette.

It is noted that the GEP approval area includes Drilling License 53475. Please note that Petroleum and Natural Gas Lease selection must be made prior to production.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 10

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- C. Gibson
- D. Krezanoski

RESOURCE CONSERVATION  
PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Te  
Location: 6<sup>th</sup> Flr 1810 Blanshard

APPROVAL 03-06-043

**THE PROVINCE OF BRITISH COLUMBIA**  
**PETROLEUM AND NATURAL GAS ACT**  
**DRILLING AND PRODUCTION REGULATION**  
**OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Capiro Petroleum Corporation (Capiro) for producing Doe – Peace River “A” pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Capiro for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Capiro to the Commission dated October 30, 2003.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;

Section 31-79-15 W6M  
Sections 35 and 36-79-16 W6M  
Section 7-80-14 W6M  
Sections 4 to 14-80-15 W6M  
Section 1-80-16 W6M

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle  
Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St John, in the Province of British Columbia, this 10<sup>th</sup> day of December 2003.