



November 25, 2009

800-2900-59240-06

Michael Skipper, P. Eng  
Canadian Natural Resources Ltd.  
2500, 855 - 2<sup>nd</sup> Street S.W.  
Calgary, Alberta T2P 4J8

Dear Mr. Skipper:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
BEG – DUNLEVY “C” POOL**

Commission staff have reviewed your application, dated October 5, 2009, requesting Good Engineering Practice (GEP) approval for producing Dunlevy gas in the Beg area. The area of application has been designated as part of the Beg – Dunlevy ‘C’ pool by the Commission.

Attached is GEP Approval 09-06-035 (CNRL Project #1), hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the production of gas wells at increased density without regard for normal spacing and target areas for maximization of gas recovery. This approval will allow CNRL to bring the b-61-H/94-B-16 well on production.

No objections were received following public notice of the application on the OGC website.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Slocomb', written over a light grey grid background.

Richard Slocomb, P.Eng.  
Supervisor, Reservoir Engineering  
Resource Conservation

Attachment

APPROVAL 09-06-035

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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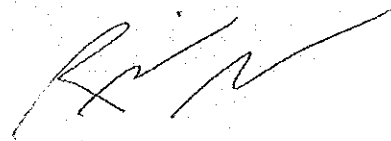
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Ltd. (CNRL) for producing gas from a portion of the Beg - Dunlevy "C" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of CNRL as such scheme is described in

*an Application from CNRL to the Commission dated October 5, 2009, and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:  
94-A-13: Block E – units 60, 70  
94-B-16: Block H – units 51, 61
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 25<sup>th</sup> day of November 2009.