



September 14, 2005

2400-2400-59240-06

OGC - 05248

Robert Steinborn, P.Eng.
Exploitation Engineer
Canadian Natural Resources Limited
2500, 855 - 2nd Street SW
Calgary AB T2P 4J8

CNR Project (02)

Dear Mr. Steinborn:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
BUICK CREEK - NOTIKEWIN "B" POOL**

The Commission has reviewed your applications, dated July 13 and July 25, 2005, requesting amendments to a Good Engineering Practice (GEP) scheme approval, for producing gas from the Buick Creek - Notikewin "B" and "C" pools.

Revised OGC mapping interpretation has resulted in the amalgamation of the former single well "C" pool (d-45-A/94-A-14) with the Notikewin "B" pool.

The Approval 04-06-057 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. The area has been expanded to include the lands of application. This approval is intended to allow operational flexibility with the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachment

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

APPROVAL 04-06-057 (Amendment #1)

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Canadian Natural Resources Limited (CNRL) for producing the Buick Creek – Notikewin “B” gas pool without spacing or target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of CNRL as such scheme is described in

an Application from CNRL to the Commission dated August 6, 2004, July 13, 2005 and July 25, 2005 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;

Twp 88 Rge 20 W6M – sections 13, 14, 16, 21, 23, 25, 26, 28 and
fractional sections 33-35.

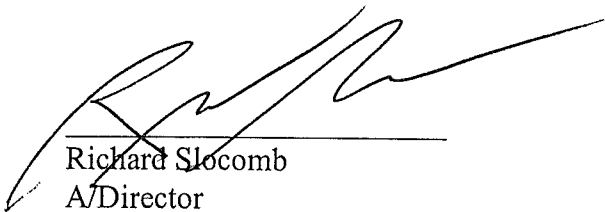
94-A-11: Block I – fractional units 16-20 and units 26-30, 38, 39, 48, 49, 56-60, 66-70,
76-80, 86-90, 94-100

Block J – fractional unit 11 and units 21, 51, 61, 71, 81, 91

94-A-14: Block A – units 4-10, 14-19, 24-29, 34-37, 44-47

Block B – unit 1.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb
A/Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 14th day of September 2005.